

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
Multiple--See Attached
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

JUN 13 2018

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7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
Multiple--See Attached11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Company, LP respectfully requests to intermittently flare the COTTON DRAW UNIT 167H battery, due to restricted pipeline capacity at respective sales points.

We are requesting a period of 90 days, beginning June 2, 2015 through August 31, 2015.

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Estimated amount to be flared (depending on daily pipeline conditions):
2400 MCFPD (520 BOPD)

The following wells contribute to the total flare volume:
Cotton Draw Unit 167H (30-015-41385) ✓
Cotton Draw Unit 203H (30-015-41847)
Cotton Draw Unit 204H (30-015-41818)

FOR RECORDS ONLY
6/21/18 AB

JUN 21 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #308608 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 08/19/2015 (15LJ1603SE)

Name (Printed/Typed) SARA COOK

Title REGULATORY COMPLIANCE ASSOC

Signature (Electronic Submission)

Date 07/09/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/s/ Jonathon Shepard

Approved By (BLM Approver Not Specified)

Title

Date 06/05/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #308608 that would not fit on the form

5. Lease Serial No., continued

NMNM012121
NMNM036379
NMNM89055

7. If Unit or CA/Agreement, Name and No., continued

891005247F
891005247X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70928X	NMNM012121	COTTON DRAW UNIT 203H	30-015-88013-00-S1	Sec 26 T24S R31E SESW 150FSL 1360FWL 32.181487 N Lat, 103.752720 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 204H	30-015-88014-00-S1	Sec 26 T24S R31E SESW 0150FSL 1410FWL 32.181872 N Lat, 103.752558 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 205H	30-015-88015-00-S1	Sec 26 T24S R31E SWSE 150FSL 1450FEL 32.181493 N Lat, 103.744241 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 206H	30-015-88016-00-S1	Sec 26 T24S R31E SWSE 150FSL 1400FEL 32.181930 N Lat, 103.445625 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 207H	30-015-88017-00-S1	Sec 25 T24S R31E SWSW 150FSL 1300FWL 32.181498 N Lat, 103.735837 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 167H	30-015-88009-00-S1	Sec 25 T24S R31E NESW 2310FSL 2200FWL
NMNM70928X	NMNM036379	COTTON DRAW UNIT 213H	30-015-88019-00-S1	Sec 35 T24S R31E NENE 200FNL 510FEL 32.181084 N Lat, 103.740038 W Lon
NMNM70928G	NMNM89055	COTTON DRAW UNIT 116H	30-015-88034-00-S1	Sec 36 T24S R31E SESE 330FSL 430FEL

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

Cotton Draw Unit 205H (30-015-42071)
Cotton Draw Unit 206H (30-015-42072)
Cotton Draw Unit 207H (30-015-42073)
Cotton Draw Unit 213H (30-015-41869)

State wells also producing to battery:
Cotton Draw Unit 214H (30-015-41537)
Cotton Draw Unit 244H (30-015-42331)
Cotton Draw Unit 116H (30-015-37926)

A Subsequent Report will be filed with total actual volumes.

Attachment: NMOCD C-103 & C-129

Revisions to Operator-Submitted EC Data for Sundry Notice #308608

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM012121	NMNM012121 NMNM036379 NMNM89055
Agreement:		891005247F (NMNM70928G) 891005247X (NMNM70928X)
Operator:	DEVON ENERGY PROD CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-235-3611	DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405 235 3611
Admin Contact:	SARA COOK REGULATORY COMPLIANCE ASSOC E-Mail: sara.cook@divn.com Ph: 405-228-8960	SARA COOK REGULATORY COMPLIANCE ASSOC E-Mail: sara.cook@divn.com Ph: 405-228-8960
Tech Contact:	SARA COOK REGULATORY COMPLIANCE ASSOC E-Mail: sara.cook@divn.com Ph: 405-228-8960	SARA COOK REGULATORY COMPLIANCE ASSOC E-Mail: sara.cook@divn.com Ph: 405-228-8960
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PADUCA; BONE SPRING	COTTON DRAW PADUCA UNKNOWN
Well/Facility:	COTTON DRAW UNIT 167H Sec 25 T24S R31E 2310FSL 2200FWL	COTTON DRAW UNIT 203H Sec 26 T24S R31E SESW 150FSL 1360FWL 32.181487 N Lat, 103.752720 W Lon COTTON DRAW UNIT 204H Sec 26 T24S R31E SESW 0150FSL 1410FWL 32.181872 N Lat, 103.752558 W Lon COTTON DRAW UNIT 205H Sec 26 T24S R31E SWSE 150FSL 1450FEL 32.181493 N Lat, 103.744241 W Lon COTTON DRAW UNIT 206H Sec 26 T24S R31E SWSE 150FSL 1400FEL 32.181930 N Lat, 103.445625 W Lon COTTON DRAW UNIT 207H Sec 25 T24S R31E SWSW 150FSL 1300FWL 32.181498 N Lat, 103.735837 W Lon COTTON DRAW UNIT 167H Sec 25 T24S R31E NESW 2310FSL 2200FWL COTTON DRAW UNIT 213H Sec 35 T24S R31E NENE 200FNL 510FEL 32.181084 N Lat, 103.740038 W Lon COTTON DRAW UNIT 116H Sec 36 T24S R31E SESE 330FSL 430FEL

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Pursuant to, 43 CFR 3179

Lessees or operators are hereby authorized to vent or flare gas on a short-term basis without incurring a royalty obligation in the following circumstances:

- A. **43 CFR 3179.105 Emergencies** (a) An operator may flare or, if flaring is not feasible given the emergency, vent gas royalty-free under §3179.4 (a) (vi) of this subpart during an emergency. For purposes of this subpart, an "emergency" is a temporary, infrequent and unavoidable situation in which the loss of gas or oil is uncontrollable or necessary to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment. For purposes of royalty assessment, an "emergency" is limited to a short-term situation of 24 hours or less (unless the BLM agrees that the emergency conditions necessitating venting or flaring extend for a longer period) caused by an unanticipated event or failure that is out of the operator's control and was not due to operator negligence.
- B. **43 CFR 3179.4 Determining when the loss of oil or gas is avoidable or unavoidable.**
(2) *Avoidably lost oil or gas* means: Lost oil or gas that is not "unavoidably lost," as defined in paragraph (a) of this section; waste oil that became waste oil through operator negligence; and, any "excess flared gas," as defined in §3179.7.
- C. **43 CFR 3179.5 When lost production is subject to royalty.**
(a) Royalty is due on all avoidably lost oil or gas.
(b) Royalty is not due on any unavoidably lost oil or gas.

Condition of Approval to Flare Gas

- 1. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- 2. Flared volumes considered to be "avoidably lost":
These flare events will require prior approval via Notice of Intent- Sundry Notice (Form 3160-5). Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

If the operator believes that the flared volumes were "unavoidably lost" and the BLM determines them to be "avoidably lost", the operator can submit a more detailed request via Sundry Notice (Form 3160-5) for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105. As an alternative to producing oil and flaring gas the operator may choose to shut the well in and avoid paying royalties on otherwise avoidably lost gas.

3. Approval not to exceed 90 days, if flaring is still required past 60 days submit new request for approval.
4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a Sundry Notice (Form 3160-5). Include method for volume determination and duration. Report unavoidably lost (first 24 hrs. of unexpected event) and avoidably lost (exceeding the first 24 hrs. or flared gas that has been approved as avoidably lost by the Authorized Officer) volumes and durations on the Subsequent Report.
5. In determining the volumes of gas to be reported, shall be in accordance with 43 CFR 3179.4, 43 CFR 3179.5, 43 CFR 3179.9 and 43 CFR 3179.10
6. The operator must estimate or measure all volumes of gas vented or flared gas by one of the following methods.
 - i. Measure the flare gas by a meter. The meter shall meet all requirements for a sales meter as per Federal Regulations, 43 CFR 3175 (due to volume of gas being flared). Include meter serial number on Sundry Notice (Form 3160-5).
 - ii. Calculate the volume of the flared gas based on the results of a regularly performed GOR test and measured values for the volumes of oil production and gas sales, so as to allow BLM to independently verify the volume, rate, and heating value of the gas flared.

Regulation Ref: Link to 43 CFR 3179 Waste Prevention and Resources Conservation;
<https://www.ecfr.gov/cgi-bin/retrieveECFR?gp=1&SID=dbd49eda8cdc488870172ed096d47be9&ty=HTML&h=L&mc=true&n=sp43.2.3170.3179&r=SUBPART>