

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC066087A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
SANTA NINA 1

Name of Operator

ZIMMERMAN OIL &amp; GAS EXPL INC

Contact: GAYE HEARD

E-Mail: gheard@oilreportsinc.com

9. API Well No.

30-015-04594-00-S1

Address

LOVINGTON, NM 88260

3b. Phone No. (include area code)  
Ph: 575-393-272710. Field and Pool or Exploratory Area  
E TURKEY TRACK

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T19S R30E NWNW 330FNL 330FWL

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This well does not currently produce. Historically this well produces very little water.

Work needed to produce well:

1. Call CVE to set electric meter can.

2. Pump jack timer needs to be replaced.

3. Connect pump jack flow line to Santa Nina 2X Battery per BLM recommendation, approximately 200 yards.

Economic justification:

Historic Production has been 1998-2.5 BOPM, 2006-3.75 BOPM, 2014-3.3 BOPM, well was never run continuously. Producing zone has been pressurized by nearby operator's injection.

Expect production to be around 1 BOPD. Approximate revenue is \$1300/month. \$80/month chemical

GC  
Accepted for record 6-14-18 NMOCD

RECEIVED

JUN 13 2018

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the foregoing is true and correct.

Electronic Submission #423120 verified by the BLM Well Information System

For ZIMMERMAN OIL &amp; GAS EXPL INC, sent to the Carlsbad

Committed to AFMS for processing by PRISCILLA PEREZ on 06/08/2018 (18PP1912SE)

Name (Printed/Typed) GAYE HEARD

Title AGENT

Signature (Electronic Submission)

Date 06/07/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

JUN 11 2018

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #423120 that would not fit on the form**

**32. Additional remarks, continued**

charges, \$170/month electrical charges and \$250/month pumper charges. Cash flow would be around \$800/month.

Would like to complete this work in Fourth Quarter of 2018, this gives time to work the water issue.