

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OM B No. 1004-0135  
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ ☐ Gas Well ☐ Other2. Name of Operator  
Stephens & Johnson Operating Co.3a. Address  
P O Box 2249, Wichita Falls, TX 763073b. Phone No. (include area code)  
940-723-21664. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1905' FNL, 1780' FWL, Sec. 22, T26S, R29E5. Lease Serial No.  
NM 22634

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No  
Mobil "22" Federal No. 79. API Well No.  
30-015-2568710. Field and Pool, or Exploratory Area  
Brushy Draw, Delaware11. County or Parish, State  
Eddy County, New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU approximately July 15, 2018. Set CIBP @ 4900' w/4 sx cement on top.
2. Shoot 4 way squeeze holes at 600'. Circulate cement out squeeze holes at 600' back to surface between 5 1/2" csg and 8 5/8" csg. Leave 5 1/2" csg full of cement. Estimate 250 sx cement required.
3. Cut csg off below plow depth and erect P&A marker.

Note: Please see attached wellbore schematics of current well condition and "Proposed Plug and Abandonment".

RECEIVED

JUN 13 2018

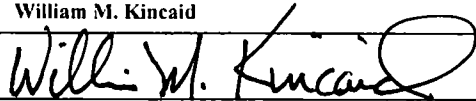
DISTRICT II-ARTESIA O.C.D.

GC 6-14-18  
Accepted for record - NMOC14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

William M. Kincaid

Title Petroleum Engineer

Signature



Date

06/08/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

Stephens + Johnson Operating Co.  
Mobil 22 Federal No. 7

Brushy Draw, Delaware

June 8, 2018  
DATE

WELL

FIELD

PRESENT COMPLETION ☒

SUGGESTED COMPLETION \_\_\_\_\_

WELL CLASS \_\_\_\_\_

KB ELEVATION 2903'

DF ELEVATION \_\_\_\_\_

GL ELEVATION 2893'

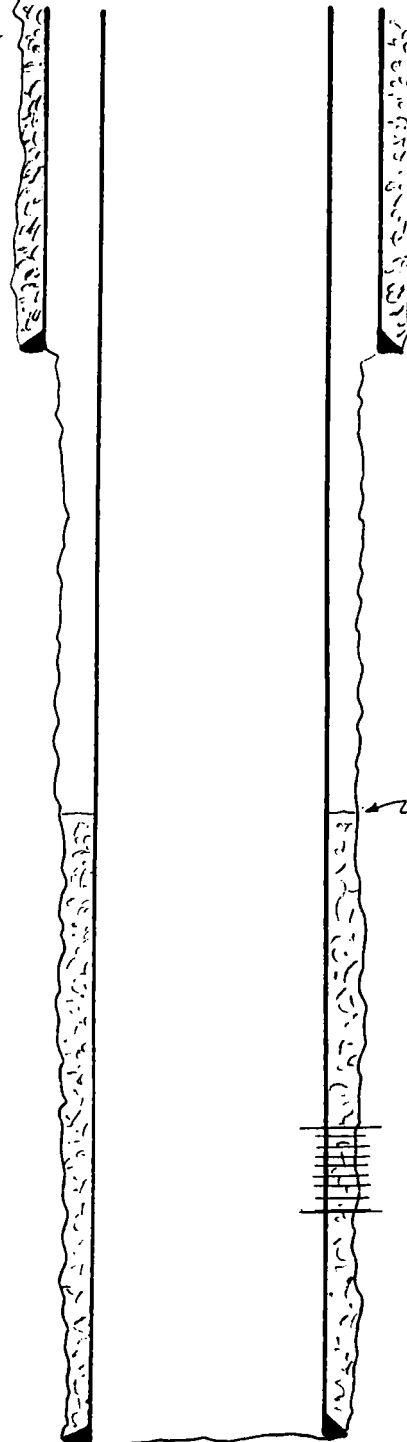
PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

8 5/8" 24# CSG set @ 350'  
Cemented with 172 SX  
circ to surface

5 1/2" 17# CSG set @ 5174'  
Cemented with 200 SX

Estimated TOC @ 4379'



Estimated TOC @ 4379'

Perfs: 4988' - 5010'

PBTD - 5014'  
TD - 5505'

Stephens + Johnson Operating Co.  
Mobil 22 Federal No. 7

Brushy Draw, Delaware

June 8, 2018

WELL

FIELD

DATE

# Proposed Plug + Abandonment

KB ELEVATION 2903'

DF ELEVATION \_\_\_\_\_

GL ELEVATION 2893'

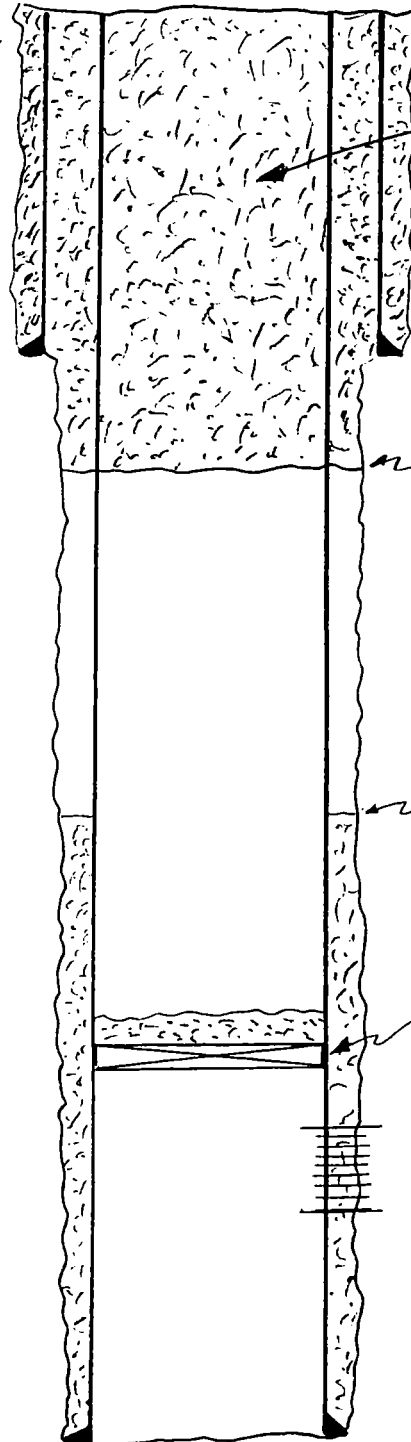
PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

8 5/8" 24# csg set @ 350'  
cemented with 172 sx  
circ to surface

5 1/2" 17# csg set @ 5174'  
cemented with 200 sx

Estimated TOC @ 4379'



Circulate cement out  
squeeze holes @ 600'  
back to surface  
between 5 1/2" csg and  
8 5/8" csg. Leave 5'  
csg full of cement  
250 sx total.

Perf 4 way squeeze  
holes @ 600'

Estimated TOC @ 4379'

CIBF @ 4900' w/ 4 sx  
cement on top

Perfs: 4988' - 5010'

PBTD - 5014'  
TD - 5505'