Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

## 5. Lease Serial No. NMNM02860 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use th	in form for proposals to	duill an 4a va			,	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well					8. Well Name and No. POKER LAKE UNIT 359H	
☑ Oil Well ☐ Gas Well ☐ Other						
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tracie_cherry@xtoenergy.com					9. API Well No. 30-015-43230-00-X1	
3a. Address 6401 HOLIDAY HILL RD BLD MIDLAND, TX 79707				ool or Exploratory Area ROSSING-BONE SPRING, E		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 8 T24S R30E SWNW 1980FNL 0660FWL 32.142156 N Lat, 103.544205 W Lon					EDDY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
⊠ Notice of Intent	☐ Acidize	☐ Dec	pen	☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	☐ Well Integrity
■ Subsequent Report	☐ Casing Repair	Casing Repair		lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Change to Original A PD
	☐ Convert to Injection	Plug	Plug Back		isposal	1.5
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit BOPCO, LP respectfully submapproved APD included a surfank battery located Sec 07, 2	andonment Notices must be file nal inspection. its this sundry notice for a ace flow line to carry prod	ed only after all a change in the duction from t	requirements, includi ne APD. the subject well to	ng reclamation	Accepted for Feccion	nd the operator has
utilized for gas lift.  Line will be 4" poly, running above ground for approximately 4165' following the route previously approved for a surface flow line. This will be a low pressure line and will not exceed 125 psi.					RECEIVED	
Existing disturbances will be for will be notified of any changes		sible to minin	nize environmenta	·	JUN I (	<b>3</b> 2018
					DISTRICT II-ARTE	504-
14. I hereby certify that the foregoing is	Electronic Submission #4 For B	OPCO LP, se	ent to the Carlsbac	i	System	OPA O.C.D.
Committed to AFMSS for processing by PRISCILLA PER					•	
Name (Printed/Typed) TRACIE J	CHERRY		Title REGULA	ATORY ANA	ALYST	
Signature (Electronic S	µbmission)		Date 01/18/20	18		
//	THIS SPACE FO	R FEDERA	L OR STATE (	OFFICE US	SE	
Approved By			Title AC	1 P.4	jources	Date 2018
Conditions of approval, if any, are strached entify that the applicant holds legal or equivalent would entife the applicant to conduct the second entitle the se	itable title to those rights in the		Office	,		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #401480 that would not fit on the form

32. Additional remarks, continued

Map showing proposed route attached.

