

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 228937 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-44324	⁵ Pool Name PALMILLO; BONE SPRING, EAST	⁶ Pool Code 49553
⁷ Property Code S	⁸ Property Name SST 6 STATE	⁹ Well Number 124H

II. ¹⁰ Surface Location

UL or lot no. P	Section 6	Township 19S	Range 29E	Lot Idn	Feet from the 499	North/South Line S	Feet from the 185	East/West line E	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. 7	Section 6	Township 19S	Range 29E	Lot Idn	Feet from the 340	North/South line S	Feet from the 248	East/West line W	County EDDY
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	ENTERPRISE FIELD SERVICES L.L.C. 1100 LOUISIANA ST., FL 14 HOUSTON, TX 77002-5427	G
265309	PERMIAN TRANSPORT AND TRADING 200 W. ILLINOIS AVE. MIDLAND, TX 79701	O
RECEIVED		
JUN 15 2018		
DISTRICT II-ARTESIA O.C.D.		

IV. Well Completion Data

*cement in hole 12250' - 12239'

²¹ Spud Date 02/22/18	²² Ready Date 05/13/18	²³ TD 7601' / 12250'	²⁴ PBTB 12239'	²⁵ Perforations 7907' - 12118'	²⁶ DHC, MC ----
²⁷ Hole Size 17.5	²⁸ Casing & Tubing Size 13.375/54.5#/J55	²⁹ Depth Set 395'	³⁰ Sacks Cement 741/C (TOP OUT) 400/C		
"	"	"	" (ADD. TOP OUT TO SURFACE) 400/C		
12.25	9.625/40.0#/J55	2416'	831/C		
8.75	5.5/20.0#/P110	12240'	2186/TXI		

V. Well Test Data

³¹ Date New Oil 05/13/18	³² Gas Delivery Date TBD	³³ Test Date 05/25/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure ---	³⁶ Csg. Pressure 470
³⁷ Choke Size 38/64	³⁸ Oil 1587	³⁹ Water 2355	⁴⁰ Gas 1547		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ava Monroe

Printed name:

Ava Monroe

Title:

Sr. Engineering Tech

E-mail Address:

amonroe@matadorresources.com

Date:

06/14/18

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

Rusty Hym

Title:

Business Ops Spec A

Approval Date:

6-18-2018