Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		State of New Mexico Energy, Minerals and Natural Resources			Form C-103		
					Revised July 18, 2013 WELL API NO.		
District II - (575)		OIL CONSERVATION DIVISION			30-015-44325		
District III - (505)	<u>atrict III</u> – (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of Lease STATE 🛛 FEE		
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505				6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease N	lame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						SST 6 STATE	
1. Type of Well: Oil Well 🛛 Gas Well 🗋 Other						8. Well Number 123H	
2. Name of Operator Matador Production Company					9. OGRID Number 228937		
3. Address of Operator					10. Pool name or Wildcat PALMILLO; BONE SPRING, EAST		
4. Well Location Unit Letter 1 : 1871 feet from the S line and 85 feet from the E line							
Sectio		Township			NMPM	County EDDY	
	,,	11. Elevation (Show v	whether DR,	RKB, RT, GR, etc)		
3396' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI						S. 🛄 PANDA 🛛	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🗌							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
04/24 - Open well to test casing to 5100 psi for 30 min. Held 5040 psi. Good test.							
04/29/18 Perforate and fracture treat Bone Spring 7888' - 12099'; 17 stages, 9,658,720 lbs sand.							
05/05 - 5/8/18 Mill plugs. WSI for drill out on nearby well.							
05/11/18	•	to flowback.				RECEIVED	
05/13/1	o vvei begir	ns to produce.					
						JUN 1 5 2018	
						DISTRICT II-ARTESIA O.C.D.	
	03/0/18	Pic	g Release Da	ate:	03/23/18		
Spud Date:			g Release Da				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Qua honse TITLE Sr. Engineering Tech DATE 06/14/18							
Type or print name Ava Monroe E-mail address: amonroe@matadorresources. PHONE: 972-371-5218							
<u>ror state use unity</u> / / //							
APPROVED BY: THE CUSINESS POPEA DATE 6-18-2018							
Conditions of Approval (if any):)							