Form 3160-5 (June 2015)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMLC029415B

SUNDRY NOTICES AND REPORTS ON WELLS.

Do not use this form for proposals to drill or to re-effice as Dad in the little of the li

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SUBMIT IN TRIPLICATE - Other instructions on page 2					A Life Chit or CA/Agreer	nent, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. NOSLER 12 FED EG 6H		
Name of Operator Contact: JERRY W SHERRELL     MACK ENERGY CORPORATION E-Mail: jerrys@mec.com					9. API Well No. 30-015-43421-00-S1		
3a. Address P O BOX 960 ARTESIA, NM 88211-0960	(include area code) 8-1288		10. Field and Pool or Exploratory Area FREN-GLORIETA-YESO				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 11 T17S R31E SENE 180			EDDY COUNTY, NM				
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ De		pen Product		ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing ☐ Hydra		raulic Fracturing	□ Reclamation		■ Well Integrity	
☐ Subsequent Report ☐ Casing Repair		□ New Construction (		☐ Recomplete		Other	
☐ Final Abandonment Notice	Change Plans		and Abandon	☐ Tempor	arily Abandon	Venting and/or Flaring	
	☐ Convert to Injection ☐ Plu		Back	■ Water Disposal		**5	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation respect must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Mack Energy Corporation respectfully requests approval to flare at the Nosler 12 Fed battery from July through September 2018. We will only be flaring as needed (i.e. during DCP maintenance). All gas flared will be metered and reported as per BLM requirements.  We have previously received approval to install a flare at this location and an updated battery diagram showing the flare is on file.  The Nosler 12 Fed battery is located adjacent to the Nosler 12 Fed EG 6H well at:  T17S R31E, Sec. 11, Unit H, NENE 1800 FNL 300 FEL Lease: NMLC-029415A  TOP RECORDS ONLY RECEIVED							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #422771 verified by the BLM Well Information System  For MACK ENERGY CORPORATION, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 06/11/2018 (18PP1942SE)							
Name (Printed/Typed) JERRY W SHERRELL			Title PRODUCTION CLERK				
Signature (Electronic S	Submission)		Date 06/06/2	018		<del></del>	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
O 1'4' C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C					Engineer ield Office	JU Nate1 3 2018	
THE ASSESSED OF 1 1001 1571 10	17000 1 1010 1 2					and the Calcal I Indiana	

Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Additional data for EC transaction #422771 that would not fit on the form

## 32. Additional remarks, continued

The following wells are currently associated with this battery: Nosler 12 Fed DB 4H 30-015-43422 Nosler 12 Fed EG 6H 30-015-43421 Nosler 12 Fed LJ 7H 30-015-43907 Nosler 12 Fed MO 8H 30-015-44276

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

### **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.