1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone; (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aziec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S St Francis Dr , Santa Fe, NM 87505

District IV.

Date: 6/11/2018

Phone: 713-360-5714

State of New Mexico **EnergyMinerals and Natural Resources**

RECEIVED

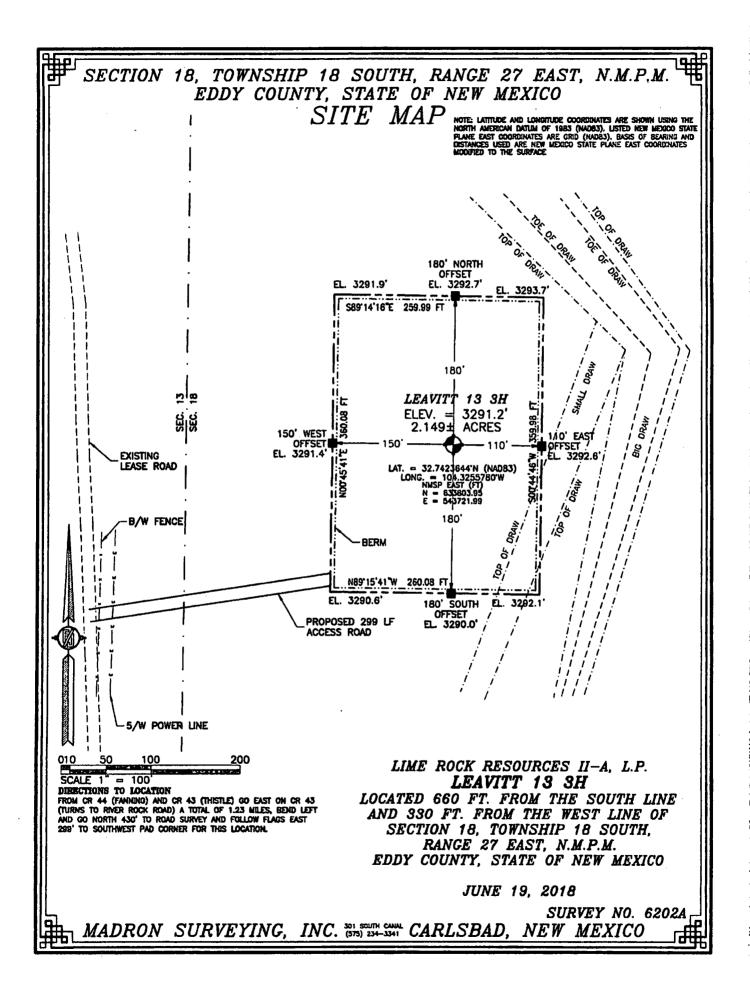
Form C-101 Revised July 18, 2013

Oil Conservation Division 1220 South St. Francis Dr. ☐ AMENDED Report

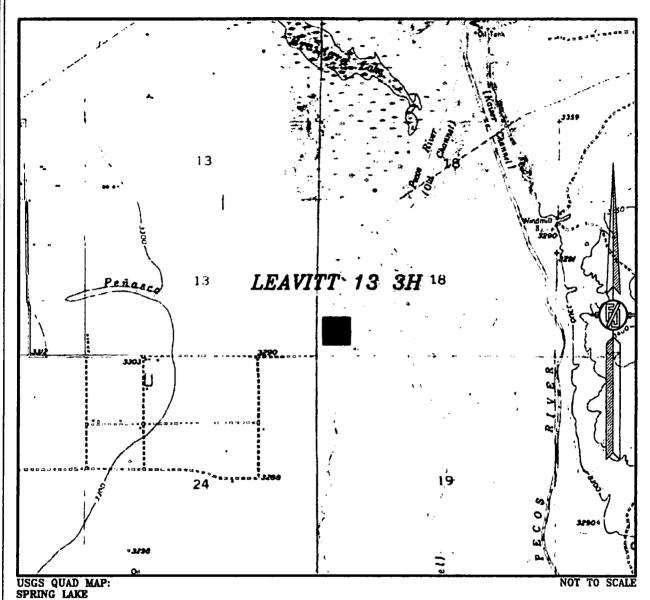
Santa Fe, NM 87505 DISTRICT II-ARTESIA O.C.D.

Phone: (505) 476-3460 Fax: (505) 476-3462 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number 277558 Lime Rock Resources II-A, LP. API Number 1111 Bagby Street, Suite 4600 Houston, Texas 77002 30-015- 4/505/ Property Code Property Name Well No 316765 Leavitt 13 #3H **Surface Location** Kange Feet From EW Line County D 18 185 27E 660 330 w Eddy **Proposed Bottom Hole Location** Section lownship Kance N/S Line Feet From E/W Line County D 185 330 13 26E 100 W Eddy 9 Pool Information Red Lake Glorieta-Yeso **Additional Well Information** Work Type Well Type Cable/Rotary Lease Type Ground Level Elevation R 3291.2 Multiple Proposed Death Formation Contractor Spud Date 8000' MD / 3500' TVD Yeso Trinidad Drilling After 8/1/2018 Depth to Ground Water: Distance from nearest fresh water well: Distance from nearest surface water: 80 Ft. 0.38 Miles 0 63 Miles We will be using a closed-loop system in lieu of lined pits 19 Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement **Estimated TOC** Conductor 26" 20" 91.5 80 80 Surface Surface 12.25" 9-5/8" 36 1230 600 Surface Production 8 3/4" 5-1/2" 20 8000 2300 Surface Casing/Cement Program: Additional Comments Artesian Aquifer Porosity 1160'-1170' **Proposed Blowout Prevention Program** Type -Working Pressure Test Pressure Manufacturer XLT 11" 5000 2000 National Varco I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC 0, if applicable. X Signature: Printed Name: Eric McClusky Title: Approved Dat Title: Operations Engineer Expiration Date: 6-28-20 E-mail Address: emcclusky@limerockresources.com

Conditions of Approval Attached



SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



LIME ROCK RESOURCES II—A, L.P.

LEAVITT 13 3H

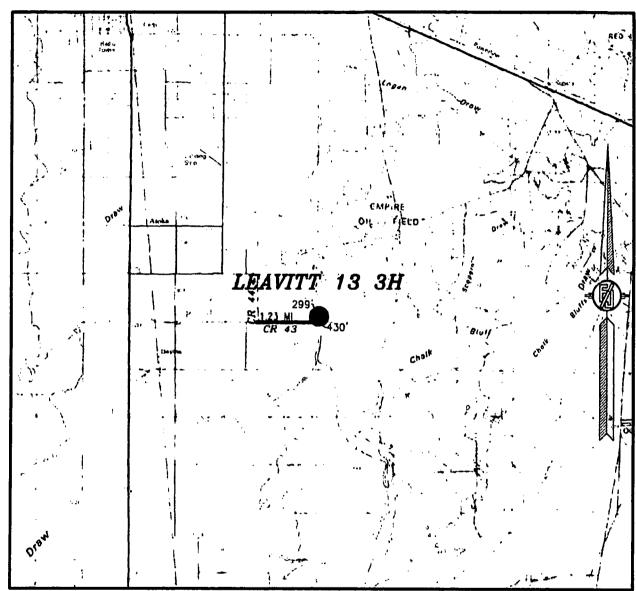
LOCATED 660 FT. FROM THE SOUTH LINE
AND 330 FT. FROM THE WEST LINE OF
SECTION 18, TOWNSHIP 18 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

JUNE 19, 2018

SURVEY NO. 6202A

MADRON SURVEYING, INC. 301 SOUTH CARLSBAD, NEW MEXICO

SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DIRECTIONS TO LOCATION
FROM CR 44 (FANNING) AND CR 43 (THISTLE) GO EAST ON CR 43
(TURNS TO RIVER ROCK ROAD) A TOTAL OF 1.23 MILES, BEND LEFT
AND GO NORTH 430' TO ROAD SURVEY AND FOLLOW FLAGS EAST
299' TO SOUTHWEST PAD CORNER FOR THIS LOCATION.

LIME ROCK RESOURCES II-A, L.P.

LEAVITT 13 3H

LOCATED 660 FT. FROM THE SOUTH LINE
AND 330 FT. FROM THE WEST LINE OF
SECTION 18, TOWNSHIP 18 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

JUNE 19, 2018

SURVEY NO. 6202A

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



NOT TO SCALE AERIAL PHOTO: GOOGLE EARTH MARCH 2016

LIME ROCK RESOURCES II—A, L.P.

LEAVITT 13 3H

LOCATED 660 FT. FROM THE SOUTH LINE
AND 330 FT. FROM THE WEST LINE OF
SECTION 18, TOWNSHIP 18 SOUTH,
RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO

JUNE 19, 2018

SURVEY NO. 6202A

MADRON SURVEYING, INC. 301 SOUTH CAPAL CARLSBAD, NEW MEXICO

SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO ACCESS AERIAL ROUTE MAP



NOT TO SCALE AERIAL PHOTO: GOOGLE EARTH MARCH 2016

LIME ROCK RESOURCES II-A, L.P. LEAVITT 13 3H

LOCATED 660 FT. FROM THE SOUTH LINE AND 330 FT. FROM THE WEST LINE OF SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

JUNE 19, 2018

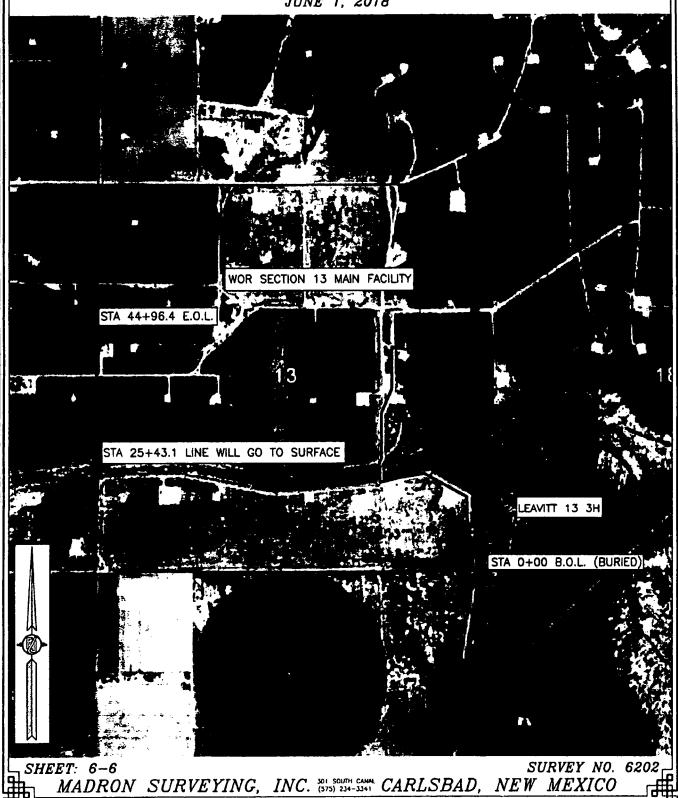
SURVEY NO. 6202A

MADRON SURVEYING, INC. (575) 734-3341 CARLSBAD, NEW MEXICO



4" SDR7 POLY PRODUCTION LINE (PARTIALLY BURIED AND PARTIALLY SURFACE) FROM THE LEAVITY 13 3H TO THE WOR SECTION 13 MAIN FACILITY

LIME ROCK RESOURCES II—A, L.P.
CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M.
SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
JUNE 1, 2018



FLOWLINE PLAT SDR7 POLY PRODUCTION LINE (PARTIALLY BURIED AND PARTIALLY SURFACE) FROM THE LEAVITT 13 3H TO THE WOR SECTION 13 MAIN FACILITY LIME ROCK RESOURCES II-A, L.P. CENTERLINE SURVEY OF A PIPELINE CROSSING SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO JUNE 1, 2018 12 7 \$89'01'57"E 2662.29 FT 589'01'57"E 2662.29 FT 13 † 18 18 17 LOT 1 8 LOT 2 SEC 18 T.18S. R.27E 2682.60 FT STA 1+82.0 STA 0+00 B. LOT 3 S81'35'10'W 182.00 FT LEAVITT 13 3H LOT 4 (TIE) 485.09 FT Š19 57 23 W 13 544.38 FT 20^{3/4° IR} 3/4 REBAR N89'54'47"W 2667.36 FT N89'54'47"W 2667.36 FT 19 SEE NEXT SHEET (2-6) FOR DESCRIPTION 1000 1000 SURVEYOR CERTIFICATE I, FILIMON F. JARANILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY, TIBEN HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO. GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT. TERS DEPTHENCATE IS EXECUTED AT CARLSBAD. 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE MADRON SURVEYING, INC. COORDINATES. NAD 83 (FEET) AND NAVD 88 301 SOUTH CANAL (FEET) COORDINATE SYSTEMS USED IN THE CARLSBAD, NEW MEXICO 88220 SURVEY. Phone (575) 234-3341 SHEET: 1-6 SURVEY NO. 6202 (975) 1364-3351 CARLSBAD, NEW MEXICO MADRON SURVEYING,

FLOWLINE PLAT

4" SDR7 POLY PRODUCTION LINE (PARTIALLY BURIED AND PARTIALLY SURFACE) FROM THE LEAVITY 13 SH TO THE WOR SECTION 13 MAIN FACILITY

LIME ROCK RESOURCES II-A, L.P.
CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO
JUNE 1, 2018

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING FEE LAND IN SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN LOT 4 OF SAID SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS \$19'57'23"W, A DISTANCE OF 544.38 FEET; THENCE \$81'35'10"W A DISTANCE OF 182.00 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. BEARS \$00'40'49"W, A DISTANCE OF 485.09 FEET;

SAID STRIP OF LAND BEING 182.00 FEET OR 11.03 RODS IN LENGTH, CONTAINING 0.125 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

LOT 4 182.00 L.F. 11.03 RODS 0.125 ACRES

SURVEYOR CERTIFICATE

PILIMONU

INC (575) 234-0341

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 2-6

MADRON SURVEYING,

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12787, MEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE-OF-NEW MEXICO.

IN WITNESS WHEREOF THOS SERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS DAY OF WHE 2018

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

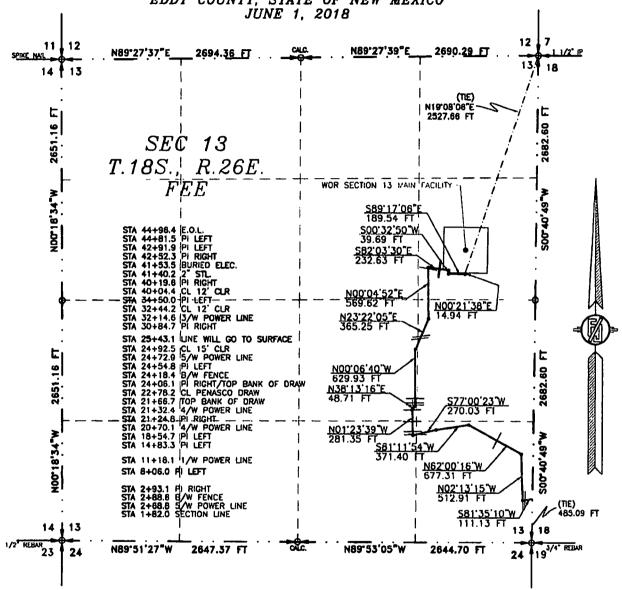
SURVEY NO. 6202

CARLSBAD, NEW MEXICO

FLOWLINE PLAT

4" SDR7 POLY PRODUCTION LINE (PARTIALLY BURIED AND PARTIALLY SURFACE) FROM THE LEAVITT 13 3H TO THE WOR SECTION 13 MAIN FACILITY

LIME ROCK RESOURCES II-A, L.P.
CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M.
EDDY COUNTY, STATE OF NEW MEXICO



SEE NEXT SHEET (4-6) FOR DESCRIPTION



GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVO 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 3-6

MADRON SURVEYING, (INC. 675) 234-3341 CARLSBAD,

SURVEYOR CERTIFICATE

I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797. HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS THE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS DECUTED AT CARLSBAD.

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 6202

NEW MEXICO

FLOWLINE PLAT

4" SDR7 POLY PRODUCTION LINE (PARTIALLY BURIED AND PARTIALLY SURFACE) FROM THE LEAVITT 13 3H TO THE WOR SECTION 13 MAIN FACILITY

LIME ROCK RESOURCES II-A, L.P.

CENTERLINE SURVEY OF A PIPELINE CROSSING
SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M.

EDDY COUNTY, STATE OF NEW MEXICO

JUNE 1, 2018

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING FEE LAND IN SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M.. EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 SE/4 OF SAID SECTION 13, TOWNSHIP 18 SOUTH, RANGE 28 EAST, N.M.P.M., WHENCE THE SOUTHEAST CORNER OF SAID SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. BEARS 500'40'49"W, A DISTANCE OF 485.09 FEFT:

485.09 FEET;
THENCE S81'35'10'W A DISTANCE OF 111.13 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE NO2'13'15'W A DISTANCE OF 512.91 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE NO2'03'16'W A DISTANCE OF 677.31 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S81'11'54'W A DISTANCE OF 371.40 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE S77'00'23'W A DISTANCE OF 270.03 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE NO1'23'39'W A DISTANCE OF 281.35 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE NO0'08'40'W A DISTANCE OF 629.93 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE NO2'08'40'W A DISTANCE OF 365.25 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE NO0'04'52'E A DISTANCE OF 569.62 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE NO0'04'52'E A DISTANCE OF 569.62 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE NOO'04'52"E A DISTANCE OF 569.62 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S82'03'30"E A DISTANCE OF 232.63 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S00'32'50"W A DISTANCE OF 39.69 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S89'17'06"E A DISTANCE OF 189.54 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE NOO'21'38"E A DISTANCE OF 14.94 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHEAST CORNER OF
SAID SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. BEARS N19'08'06"E, A DISTANCE OF 2527.66 FEET;

SAID STRIP OF LAND BEING 4314.44 FEET OR 261.48 RODS IN LENGTH, CONTAINING 2.972 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

1902.76 L.F. 115.32 RODS 1.310 ACRES SE/4 SE/4 SW/4 SE/4 198.44 LF. 12.03 RODS 0.137 ACRES NW/4 SE/4 863.48 LF. 52.33 RODS 0.595 ACRES NE/4 SE/4 514.88 L.F. 31.20 RODS 0.355 ACRES SE/4 NE/4 834.88 L.F. 50.60 RODS 0.575 ACRES

SURVEYOR CERTIFICATE

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 4-6

MADRON SURVEYING

I, FILIMON P. JARANILES A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF MEY MEXICO:

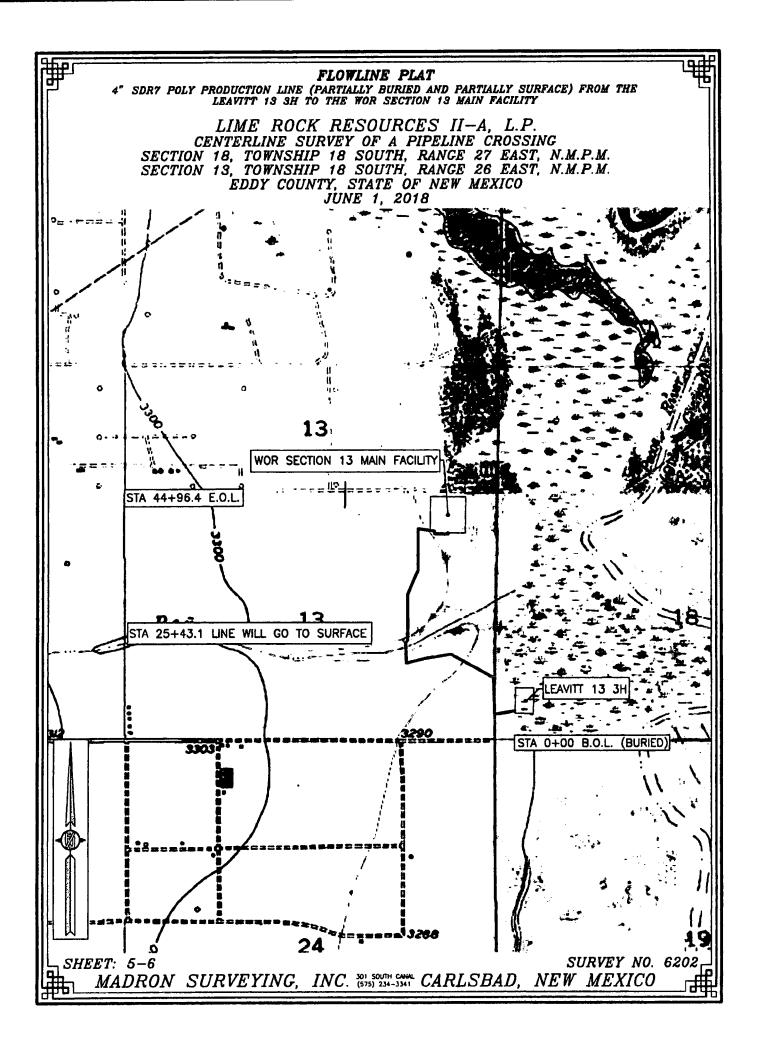
IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MENCO, THIS DAY OF JUNE 2018

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 6202

INC. (373) 734-3341 CARLSBAD, NEW MEXICO



Lime Rock Resources II-A, L.P. Drilling Plan

Leavitt 13 #3H 660' FSL 330' FWL (D) 18-18S-27E Eddy County, NM

- 1. The elevation of the unprepared ground is 3287.5 feet above sea level.
- 2. The geologic name of the surface formation is Quaternary Alluvium.
- 3. A rotary rig will be utilized to drill the well to 8000'MD/3500' TVD and run casing. This equipment will be down and the well will be completed with a workover rig.
- 4. Well will be drilled to a total proposed depth of 8000' MD/3500' TVD. The KOP for horizontal drilling will be at 1932'. See directional plan for details.
- 5. Estimated tops of geologic markers:

	MD	TVD
Quaternary – Alluvium	Surface	Surface
Yates	NA	NA
7 Rivers	NA	NA
Queen	400	400
Grayburg	637	637
Premier	906	906
San Andres	946	946
Glorieta	2406	2305
Yeso	2496	2395
Tubb	NA	NA
TD	8000	3500

6. Estimated depths at which anticipated oil, gas, or other mineral bearing formations are expected to be encountered:

	MD	TVD
Yates	NA	NA
7 Rivers	NA	NA
Queen	400	400
Grayburg	637	637
Premier	906	906
San Andres	946	946
Glorieta	2406	2305
Yeso	2496	2395
Tubb	NA	NA
TD	8000	3500

7. Proposed Casing and Cement program is as follows:

Туре	Hole	Casing	Wt	Grade	Thread	Depth	Sx	Density	Yieid	Components
Conductor	26"	20"	91.5	В	Welded	80	80			Ready Mix
Surface	12.25"	9-5/8"	36	J-55	ST&C	1230	600	14.8	1.35	Cl C Cmt + 0.25 lbs/sk Cello Flake + 2% CaCl2
Intermediate										
Production	8 3/4"	5-1/2"	20	L-80	LT&C	8000	500	12.8	1.903	(35:65) Poz/CI C Cmt + 5% NaCl + 0 25 lbs/sk Cello Flake + 5 lbs/sk LCM-1 +0 2% R-3 + 6% Gel
							1800	14.8	1.33	Class C w/ 0 6% R-3 and 1/4 pps cello flake

8. Proposed Mud Program is as follows

Depth	0-1230	1230-7850	7850-8000
Mud Type	Fresh Water Mud	Brine, Salt Gel, & Starch	Brine, Salt Gel, & Starch
Properties			
MW	8.4-9.2	9.8-10.1	9.9-10.1
рН	9.0-10.5	10.0-12.0	10.0-12.0
WL	NC	NC	20-30
Vis	28-34	28-29	32-34
MC	NC	NC	<2
Solids	NC	<2%	<3%
Pump Rate	300-500 gpm	375-425 gpm	400-425 gpm
Special		Use Poymers sticks and MF-55 Hi-Vis Sweeps as necessary	Hi Vis Sweeps, add acid and starch as req. Raise Vis to 35 for log.

9. Pressure Control Equipment: See Attached Description and diagram of Pressure Control Equipment.

10. Testing, Logging and Coring Program

Testing Program: No drill stem tests are anticipated

Electric Logging Program: SGR-DLL-CDL-CNL Quad Combo from 8000 to surf. Csg. SGR-CNL to Surf.

Coring Program: No full or sidewall cores are anticipated.

11. Potential Hazards:

No abnormal temperatures or pressures are expected. There is no known presence of H2S in this area. If H2S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP 1540 psi based on 0.44 x TD. The estimated BHT is 125 degrees F.

12. Duration of Operations:

Anticipated spud date will be soon after approval and as soon as a rig will be available. Move in operations and drilling is expected to take 15 days. An additional 14 days will be needed it complete the well and to construct surface facilities.



Project: Eddy County, NM Site: SEC 18 T18S R27E Well: Leavitt 13-3H Wellbore: Original Wellbore Design: Plan 1

0.01

-90.06

0.00 0.00 52.00 52.00 52.00 89.89 89.88

0.0 2700.0 3350.0 3450.0 3948.4 8750.7

Azi 0,00 0.00 235.00 235.00 270.22 269.87

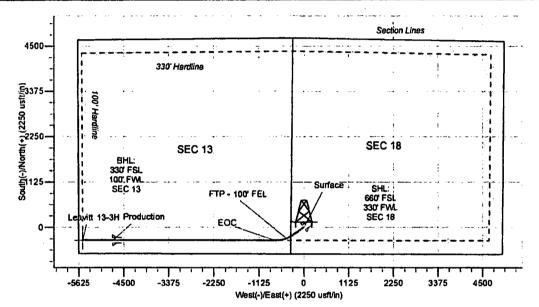
Reference Details

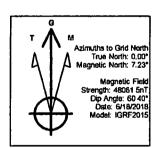
Geodetic System
Datum:
North American Datum 1983
Ellipsout: GRS 1980
Latitude: 32* 44* 32.512 N
Langitude: 104* 19* 32.081 W
Grid Convergence 0.00* West
Ground Elevation: 3291.2
KB Elevation: KB @ 3308.7usfi

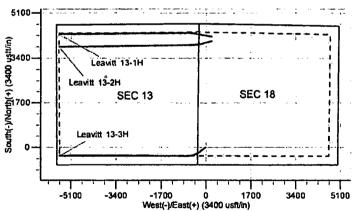


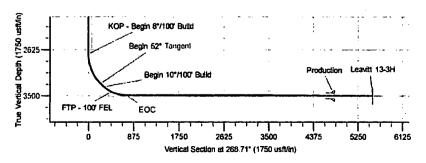
RPM Consulting, Inc. 1600 Broadway, Suite 1510 Denver, CO 80013 303-595-7625

SECTION DETAILS CASING DETAILS Dleg 0.00 0.00 VSect 0.0 0.0 TVD 1230.0 3498.5 MD 1230.0 8000.0 Name 0.0 0.0 0.0 0.0 -157.9 -225.5 -203.1 -290.0 -322.4 -728.0 -318.3 -5530.3 0.0 2700.0 3264.4 3325.9 3490.3 3500.0 -157.9 -203.1 -322.4 9-5/8 5-1/2 0.00 Surface Production 235.00 0.00 49.00 8.00 234.2 301.2 745.3 5539.5









RECEIVED

JUN 2 5 2018

DISTRICT II-ARTESIA O.C.D.

Lime Rock Resources

Eddy County, NM SEC 18 T18S R27E Leavitt 13-3H

Original Wellbore

Plan: Plan 1

Standard Planning Report

18 June, 2018

Database: Company: **EDM Server Database** Lime Rock Resources

Project: Site:

Eddy County, NM SEC 18 T18S R27E

Well: Wellbore: Leavitt 13-3H Original Wellbore

Design:

Plan 1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Well Leavitt 13-3H KB @ 3308.7usft

KB @ 3308.7usft

Grid

Minimum Curvature

Project

Eddy County, NM

Map System: Geo Datum:

US State Plane 1983

Map Zone:

North American Datum 1983

New Mexico Eastern Zone

System Datum:

Mean Sea Level

Site

SEC 18 T18S R27E

Site Position: From:

Lat/Long

Northing: Easting:

638,004.77 usft

Latitude:

543,939.96 usft Longitude:

32° 45' 14 080 N

0.00 °

Position Uncertainty:

0.0 usft Slot Radius:

13-3/16 " Grid Convergence:

104° 19' 29.525 W

Well

Leavitt 13-3H

Well Position

+N/-S +E/-W

-4.200.8 usft -218.0 usft Northing: Easting:

633,803.97 usft 543,721.99 usft

Latitude: Longitude:

32° 44' 32.512 N 104° 19' 32.081 W

Position Uncertainty

0.0 usft

Wellhead Elevation:

6/18/2018

Ground Level:

3,291 2 usft

Wellbore

Original Wellbore

Magnetics

Model Name

IGRF2015

Sample Date

Declination (°)

Dip Angle (°)

Field Strength

(nT) 48,061 49725680

Plan 1 Design

Audit Notes:

Version:

Phase:

PROTOTYPE

Tie On Depth:

7.23

0.0

60.40

Vertical Section:

Depth From (TVD) (usft) 0.0

+N/-S (usft) 0.0

+E/-W (usft) 00

Direction (°) 266.71

Plan Survey Tool Program

Date 6/18/2018

Depth From (usft)

Depth To

(usft) Survey (Wellbore) **Tool Name**

Remarks

0.0

6,750.7 Plan 1 (Original Wellbore)

CWM

Gealink MWD

Plan Sections

•	Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (ust)	Dogleg Rate (*/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO	Townst
	(4514)	17	17	(4014)	(usit)	(cord	(/1008814)	(110000314)	() inonstr	(°)	Target
	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
	2,700 0	0.00	0.00	2,700.0	0.0	0.0	0.00	0.00	0.00	0 00	
	3,350 0	52 00	235.00	3,264.4	-157.9	-225.5	8.00	8.00	0.00	235 00	
	3,450.0	52 00	235 00	3,325.9	-203.1	-290.0	0.00	0.00	0.00	0.00	
	3,948 4	89.89	270.22	3,490.3	-322.4	-728.0	10.00	7.60	7.07	49.00	
	8 750 7	80 88	269.87	3 500 0	-3183	-5 530 3	0.01	0.00	0.01	00.00	1 00vitt 42 2U

Database: Company: Project: Site:

EDM Server Database Lime Rock Resources Eddy County, NM SEC 18 T18S R27E Leavitt 13-3H

Well: Wellbore:

Original Wellbore Pian 1

Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Leavitt 13-3H KB @ 3308.7usft KB @ 3308.7usft

Grid

Minimum Curvature

Planned Survey

Aeasured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.0
100.0	0.00	0 00	100.0	0.0	0.0	0.0	0 00	0 00	0.0
200 0	0 00	0 00	200.0	0.0	00	0.0	0.00	0 00	0.0
300.0	0 00	0 00	300.0	0.0	00	0.0	0.00	0 00	00
400.0	0.00	0.00	400.0	0.0	0.0	00	0.00	0 00	0.0
500 0	0 00	0 00	500.0	0.0	00	0.0	0 00	0 00	0.0
600 0	0.00	0 00	600.0	0.0	00	0.0	0 00	0 00	0.0
700 0	0.00	0 00	700.0	0.0	00	0.0	0.00	0 00	
800.0	0.00	0 00	800 0	0.0	00	0.0	0.00	0 00	00
900.0	0.00	0 00	900 0	0.0	00	0.0	0 00	0 00	00
1,000 0	0 00	0.00	1,000 0	0.0	0.0	0.0	0.00	0 00	0 0
1,100.0	0 00	0.00	1,100.0	0.0	0.0	0.0	0 00	0 00	0.0
1,200.0	0.00	0.00	1,200 0	0.0	0 0	00	0.00	0 00	0 0
1,230 0	0 00	0 00	1,230 0	0.0	00	0.0	0.00	0.00	0 0
Surface	0.00								
1,300 0	0 00	0.00	1,300 0	0.0	0 0	0 0	0.00	0.00	0 0
1,400 0	0 00	0 00	1,400 0	0.0	0 0	0.0	0 00	0 00	0.0
1,500.0	0.00	0 00	1,500 0	0.0	0.0	0.0	0.00	0.00	0.0
1,600.0	0 00	0.00	1,600 0	0.0	00	0.0	0.00	0 00	0.0
1,700.0	0 00	0 00	1,700.0	0.0	0 0	0.0	0.00	0 00	0.0
1,800.0	0 00	0 00	1,800.0	0.0	0 0	0.0	0 00	0 00	0.0
1,900.0	0 00	0 00	1,900.0	0.0	0.0	0.0	0 00	0 00	0.0
2,000.0	0.00	0 00	2,000.0	0.0	0.0	0.0	0 00	0 00	0.0
2,100.0	0 00	0 00	2,100.0	0.0	0.0	0.0	0.00	0 00	0.0
2,200 0	0.00	0.00	2,200 0	0.0	0.0	0.0	0.00	0 00	0.0
2,300 0	0 00	0 00	2,300.0	0.0	0.0	0.0	0.00	0 00	0.0
2,400.0	0 00	0.00	2,400.0	0.0	0.0	0.0	0 00	0 00	0.0
2,500.0	0 00	0 00	2,500.0	0.0	0.0	0.0	0 00	0.00	0.0
2,600.0	0 00	0 00	2,600.0	0.0	00	0.0	0 00	0.00	0.0
2,700.0	0.00	0 00	2,700.0	0.0	00	0.0	0.00	0.00	0.0
	8°/100' Build		2,, 00.0			0.0	0.00	0.00	•
2,800.0	8 00	235.00	2,799.7	-40	-5 7	5 9	8.00	8.00	0.0
2,900 0	16 00	235 00	2,897.4	-15 9	-22 7	23 6	8 00	8 00	0 0
3,000 0	24 00	235 00	2,991.3	-35 5	-50 7	52 7	8 00	8.00	0.0
3,100.0	32.00	235 00	3,079.5	-62 4	-89 1	92 6	8 00	8.00	0 0
3,200 0	40 00	235 00	3,160.4	- 96 1	-137.3	142.6	8 00	8 00	0.0
3,300.0	48 00	235 00	3,232.2	-135 9	-194 1	201.6	8 00	8 00	0.0
3,350 0	52 00	235 00	3,264 4	-157 9	-225 5	234.2	8.00	8 00	0.0
Begin 52° Ta	ngent								
3,400 0	52 00	235 00	3,295 2	-180 5	-257 8	267.7	0.00	0 00	0.0
3,450 0	52 00	235.00	3,325.9	-203 1	-290.0	301.2	0 00	0 00	0.0
Begin 10°/10	0' Build								
3,500 0	55.37	239.59	3,355.6	-224 8	-323.9	336.3	10.00	6 74	9 1
3,600.0	62 56	247 72	3,407.1	-262 6	-400 7	415 1	10 00	7 19	8.1
3,635 0	65 18	250.30	3,422 6	-273.8	-430 0	445 0	10.00	7.49	73
5,000 C FTP - 100' FE		200.00	U,722 U	-2, 5.0	-400 0	7730	10.00	1.40	73
3,700.0	70 15	254.82	3,447 3	-291.8	-487 3	503 3	10.00	7 66	
3,800 0	70 15 78 01	254.62 261.27					10.00		69
•			3,474 7	-311.6 221.2	-581.3	598.2	10.00	7 85	6.4
3,900.0	86.00	267.34	3,488 6	-321.3	-679.7	697 1	10.00	7.99	6.0
3,948.4	69 89	270 22	3,490 3	-322 4	-728 1	745 4	9.99	8 03	5.9
EOC									
4,000.0	89 88	270 22	3,490 5	-322 2	-779 7	796.9	0.01	0.00	-0 0
4,100,0	89 88	270.21	3,490 7	-321 8	-879 7	898.7	0.01	0 00	-0 0

Database: Company: Project: EDM Server Database Lime Rock Resources Eddy County, NM SEC 18 T18S R27E

Well: Wellbore:

Site:

Leavitt 13-3H Original Wellbore

Design:

Plan 1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Leavitt 13-3H KB @ 3308.7usft KB @ 3308.7usft

Grid

Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,200 0	89 88	270 20	3,490.9	-321.4	-979.7	998.5	0.01	0.00	-0.01
4,300 0	89.88	270.20	3,491.1	-321.1	-1,079.7	1,096.3	0.01	0 00	-0.01
4,400 0	89.88	270.19	3,491.3	-320.7	-1,179.7	1,196.1	0.01	0.00	-0.01
4,500 0	89.88	270.18	3,491.5	-320.4	-1,279.7	1,298.0	0.01	0.00	-0 01
4,600 0	89.88	270.18	3,491.7	-320.1	-1,379.7	1,395.8	0.01	0.00	-0.01
4,700 0	89.88	270 17	3,491.9	-319.8	-1,479.7	1,495.6	0.01	0.00	-0 01
4,800 0	89.88	270.16	3,492.1	-319.5	-1,579.7	1,595.4	0.01	0.00	-0 01
4,900 0	89.88	270.15	3,492,3	-31 9 2	-1,679.7	1,695.2	0.01	0.00	-0 01
5,000.0	89 88	270.15	3,492.5	-319 0	-1,779.7	1,795.0	0.01	0.00	-0.01
5,100.0	89.88	270.14	3,492.7	-318 7	-1,879.7	1,894.9	0.01	0 00	-0.01
5,200.0	89.88	270.13	3,492.9	-318.5	-1,979.7	1,984.7	0 01	0.00	-0.01
5,300 0	89 88	270.12	3,493 1	-318.3	-2,079.7	2,094.5	0.01	0.00	-0.01
5,400 0	89.88	270.12	3,493.3	-318.1	-2,179.7	2,194 3	0.01	0.00	-0.01
5,500.0	89 88	270.11	3,493.5	-317.9	-2,279.7	2,294 2	0.01	0.00	-0.01
5,600 0	89.88	270.10	3,493.7	-317.7	-2,379.7	2,394.0	0.01	0.00	-0.01
5,700.0	89.88	270.10	3,493.9	-317.5	-2,479.7	2,493 B	0.01	0.00	-0.01
5,800.0	89.88	270.09	3,494 1	-317.3	-2,579.7	2,593.6	0.01	0.00	-0.01
5,900.0	89.88	270 08	3,494.3	-317.2	-2,679.7	2,693.5	0.01	0.00	-0.01
6,000.0	89,88	270 07	3,494.5	-317.1	-2,779.7	2,793.3	0.01	0.00	-0.01
6,100.0	89.88	270 07	3,494.7	-316.9	-2,879.7	2,893.1	0.01	0.00	-0.01
6,200.0	89.88	270.06	3,494.9	-316.8	-2,979.7	2,992.9	0.01	0.00	-0.01
6,300.0	89.88	270.05	3,495.1	-316.7	-3,079.7	3,092.8	0.01	0 00	-0.01
6,400.0	89 88	270.04	3,495.3	-316.6	-3,179.7	3,192.6	0 01	0 00	-0.01
6,500 0	89.88	270 04	3,495.5	-316.6	-3,279.7	3,292.4	0.01	0 00	-0.01
6,600.0	89.88	270.03	3,495.7	-316.5	-3,379.7	3,392.3	0.01	0 00	-0.01
6,700 0	89,88	270 02	3,495.9	-316.5	-3,479.7	3,492.1	0 01	0 00	-0.01
6,600 0	89 88	270.02	3,496.1	-316.4	-3,579.6	3,591.9	0.01	0.00	-0.01
6,900.0	89.88	270.01	3,496.3	-316.4	-3,679.6	3,691.8	0.01	0 00	-0.01
7,000 0	89.88	270.00	3,496.5	-316.4	-3,779.6	3,791,6	0.01	0.00	-0 01
7,100 0	89 88	269 99	3,496.7	-316.4	-3,879.6	3,891.4	0.01	0 00	-0 01
7,200 0	89.88	269.99	3,496.9	-316.4	-3,979.6	3,991.3	0.01	0 00	-0.01
7,300.0	89 88	269 98	3,497.1	-316.5	-4,079.6	4,091.1	0.01	0.00	-0.01
7,400.0	69.88	269.97	3,497.3	-316.5	-4,179.6	4,190 9	0 01	0 00	-0 01
7,500 0	89 88	269 96	3,497.5	-316 6	-4,279.6	4,290 8	0.01	0 00	-0 01
7,600 0	89 88	269,98	3,497.7	-316.6	-4,379 6	4,390 6	0 01	0.00	-0 01
7,700.0	89.68	269.95	3,497.9	-316 7	-4,479.6	4,490.4	0.01	0.00	-0 01
7,800.0	89.88	269.94	3,498.1	-316 8	-4,579 6	4,590.3	0.01	0 00	-0 01
7,900 0	89 88	269.94	3,498.3	-316.9	-4,679.6	4,690.1	0.01	0.00	-0 01
8,000 0	89.88	289.93	3,498 5	-317.0	-4,779.6	4,790.0	0.01	0.00	-0.01
Production									
8,100 0	89 88	269.92	3,498.7	-317.2	-4,879.6	4,889.8	0.01	0 00	-0.01
8,200.0	89 88	269.91	3,498.9	-317.3	-4,979.6	4,989.7	0 01	0.00	-0.01
8,300 0	89 88	269.91	3,499.1	-317.5	-5,079.6	5,089.5	0 01	0.00	-0.01
8,400.0	89.88	269.90	3,499.3	-317.6	-5,179.6	5,189.3	0 01	0.00	-0 01
8,500 0	89 88	269.89	3,499.5	-317.8	-5,279.6	5,289.2	0.01	0.00	-0 01
8,600 0	89 88	269.88	3,499.7	-318.0	-5,379.6	5,389.0	0.01	0.00	-0 01
8,700 0	89 88	269.86	3,489.9	-318.2	-5,479.6	5,488.9	0.01	0 00	-0.01
8,750 7	89 88	269.87	3,500.0	-318.3	-5,530.3	5,539.5	0.01	0 00	-0.01
Total Depth									

Database: Company: EDM Server Database Lime Rock Resources Eddy County, NM Local Co-ordinate Reference: TVD Reference: MD Reference: Well Leavitt 13-3H KB @ 3308.7usft KB @ 3308.7usft

Project: Site: Eddy County, NM SEC 18 T18S R27E Leavitt 13-3H

North Reference:

Grid

Well:

Original Wellbore

Wellbore: Origina
Design: Plan 1

Survey Calculation Method:

Minimum Curvature

Design Targeta

Target Name

- hit/miss target	Dip Angle	Dip Olr.	TVD	+N/-S	+E/-W	Northing	Easting		
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)	Latitude	Longitude
eavitt 13-3H	0.00	360.00	3 500 0	-318.3	-5 530 3	633 485 64	538 191 69	32° 44' 29 381 N	104° 20' 36 833 W

- plan hits target center

- Point

Casing Points

Measured Depth (usft)	Vertical Depth (usft)		Name	Casing Diameter (")	Hole Diameter (°)
1,230 0	1,230.0	Surface	7703110	9-5/8	12-1/4
8,000.0	3,498.5	Production		5-1 <i>/</i> 2	8-3/4

Plan Annotations

Measured	Vertical	Local Coon	dinates	
Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
2,700.0	2,700 0	0.0	0.0	KOP - Begin 8°/100' Build
3,350 0	3,264.4	-157.9	-225 5	Begin 52° Tangent
3,450 0	3,325.9	-203.1	-290.0	Begin 10°/100' Build
3,635.0	3,422.6	-273 8	-430 0	FTP - 100' FEL
3,948.4	3,490 3	-322.4	-728,1	EOC
8,750.7	3,500.0	-318 3	-5,530.3	Total Depth

Hydrogen Sulfide Drilling Plan Summary

- A. All personnel shall receive proper H2S training in accordance with Onshore Order 6 III.C.3.a.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:
 - Well control equipment
 - a. Flare line 150' from wellhead to be ignited by flare gun.
 - b. Choke manifold with a remotely operated choke.
 - c. Mud/gas separator
 - Protective equipment for essential personnel.

Breathing apparatus:

- a. Rescue Packs (SCBA) 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- b. Work/Escape packs —4 packs shall be stored on the rig floor and contain sufficiently long air hoses as to not to restrict work activity.
- c. Emergency Escape Packs —4 packs shall be stored in the doghouse for emergency evacuation.

Auxiliary Rescue Equipment:

- a. Stretcher
- b. Two OSHA full body harness
- c. 100 ft 5/8 inch OSHA approved rope
- d. 1-20# class ABC fire extinguisher
- H2S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.

(Gas sample tubes will be stored in the safety trailer)

■ Visual warning systems:

- a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
- b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
- c. Two wind socks will be placed in strategic locations, visible from all angles.

Mud program:

The mud program has been designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.

■ Metallurgy:

- a. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
 - b. All elastomers used for packing and seals shall be H2S trim.

■ Communication:

Communication will be via two way radio in emergency and company vehicles. Cell phones and land lines where available.

H2S CONTINGENCY DRILLING PLAN EMERGENCY CONTACTS

Company Offices - Lime Rock Houston Office

Answering Service (After Hours)

Artesia, NM Office Roswell, NM 713-292-9510 713-292-9555 575-748-9724 575-623-8424

KEY PERSONNEL

Name	Title	Location	Office #	Cell#	Home #
Steve Hunter	Production Manager	Houston	713-292-9516	832-330-7313	Same as Cell
Spencer Cox	Operations Engineer	Houston	713-292-9528	432-254-5140	Same as Cell
Eric McClusky	Operations Engineer	Houston	713-360-5714	832-491-3079	405-821-0534
Jerry Smith	Assistant Production Supervisor	Artesia	575-748-9724	505-918-0556	575-746-2478
Michael Barrett	Production Supervisor	Roswell	575-623-8424	505-353-2644	575-623-4707
Gary McCelland	Well Site Supervisor	Rotates on Site	NA	903-503-8997	NA
Dave Williamson	Well Site Supervisor	Rotates on Site	NA	575-308-9980	NA

	Agency Call List						
City	Agency or Office	Telephone #					
Artesia	Ambulance	911					
Artesia	State Police	575-746-2703					
Artesia	Sherriff's Office	575-746-9888					
Artesia	City Police	575-746-2703					
Artesia	Fire Department	575-746-2701					
Artesia	Local Emergency Planning Committee						
Artesia	New Mexico OCD District II	575-748-1283					
Carlsbad	Ambulance	911					
Carlsbad	State Police	575-885-3137					
Carlsbad	Sherriff's Office	575-887-7551					
Carlsbad	City Police	575-885-2111					
Carlsbad	Fire Department	575-885-2111					
Carlsbad	Local Emergency Planning Committee	575-887-3798					
Carlsbad	US DOI Bureau of Land Management	575-887-6544					
State Wide	New Mexico Emergency Response Commisssion ("NMERC")	505-476-9600					
State Wide	NMERC 24 Hour Number	505-827-9126					
State Wide	New Mexico State Emergency Operations Center	505-476-9635					
National	National Emergency Response Center (Washington D.C.)	800-424-8802					

Emergency Services				
Name	Service	Location	Telephone Number	Alternate Number
Boots & Coots International Well Control	Well Control	Houston / Odessa	1-800-256-9688	281-931-8884
Cudd Pressure Control	Well Control/Pumping	Odessa	915-699-0139	915-563-3356
Baker Hughes Inc.	Pumping Services	Artesia, Hobbs & Odessa	575-746-2757	Same
Total Safety	Safety Equipment & Personnel	Artesia	575-746-2847	Same
Cutter Oilfirld Services	Drilling Systems Equipment	Midland	432-488-6707	Same
Safety Dog	Safety Equipment & Personnel	Artesia	575-748-5847	575-441-1370
Fighting for Life	Emergency Helicopter Evacuation	Lubbock	806-743-9911	Same
Aerocare	Emergency Helicopter Evacuation	Lubbock	806-747-8923	Same
Med Flight Air Ambulance	Emergency Helicopter Evacuation	Alburquerque	505-842-4433	Same
Artesia General Hospital	Emergency Medical Care	Artesia	575-748-3333	702 North 13th Street

Pressure Control Equipment

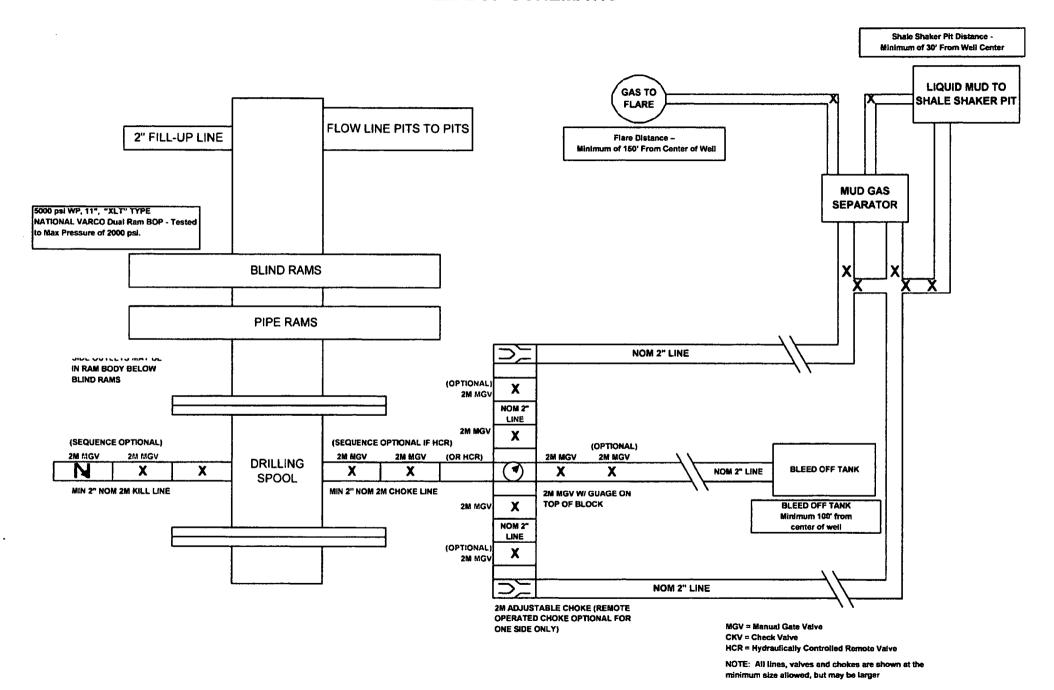
The blowout preventer equipment (BOP) will consist of a 5000 psi rated, "XLT" type, National VARCO double ram preventer that will be tested to a maximum pressure of 2000 psi. The unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on top and drill pipe rams on bottom. The 2M BOP will be installed on the 9 5/8" surface casing and utilized continuously until total depth is reached. All casing strings will be tested as per Onshore Order #2. This also includes a thirty day (30) test, should the rig still be operating on the same well in thirty days.

Pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These functional tests will be documented on the daily drilling logs.

The BOP equipment will consist of the following:

- Double ram with blind rams (top) and pipe rams (bottom),
- Drilling spool, or blowout preventer with 2 side outlets (choke side shall be a 2" minimum diameter, kill side will be at least 2 inch diameter),
- Kill line (2 inch minimum),
- A minimum of 2 choke line valves (2 inch minimum),
- 2 inch diameter choke line.
- 2 kill valves, one of which will be a check valve (2 inch minimum),
- 2 chokes, one of which will be capable of remote operation,
- Pressure gauge on choke manifold,
- Upper Kelly cock valve with handle available,
- Safety valve and subs to fit all drill string connections in use,
- All BOPE connections subjected to well pressure will be flanged, welded, or clamped,
- A Fill-up line above the uppermost preventer.

2M BOP SCHEMATIC



Lime Rock Resources II-A, L.P.

Leavitt 13 #3H

Unit D, S18-T18S-R27E, Eddy County, NM

Design: Closed Loop System with roll-off steel bins (pits)

CRI/HOBBS will supply (2) bins (100 bbl) volume, rails and transportation relating to the Close Loop System. Specification of the Closed Loop System is attached.

Contacts: Gary Wallace (432) 638-4076 Cell

(575) 393-1079 Office

Scomi Oil Tool: Supervisor - Armando Soto (432) 553-7979 Hobbs, NM

Monitoring 24 Hour service

Equipment:

Centrifuges - Derrick Brand Rig Shakers - Brandt Brand

D-watering Unit

Air pumps on location for immediate remediation process

Layout of Close Loop System with bins, centrifuges and shakers attached.

Cuttings and associated liquids will be hauled to a State regulated third party disposal site (CRI or Controlled Recovery, Inc.). The disposal site permit is DFP = #R9166.

2- (250 bbl) tanks to hold fluid 2-CRI bins with track system

2-500 bbl frac tanks with fresh water

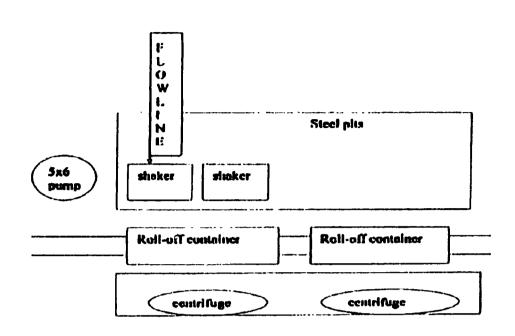
2-500 bbl frac tanks for brine water

Operations:

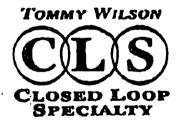
Closed Loop System equipment will be inspected daily by each tour and any necessary maintenance performed. leak in system will be repaired and/or contained immediately. OCD will be notified within 48 hours of any spill. Remediation process will start immediately.

Closure:

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI equipment to DFP #R9166.



This will be maintained by 24 hour solids control personnel that stay on location.



Office: \$75,746.1689

Ceth 575,748,6387