11/1/2017

Noad, Aztec, NM 87410 27 2018

1220 S. St. Francis Dr., Santa Fe, NM 87505

District III
1000 Rio Brazos Road, Azias State of New Mexico

811 S. First St., Artesia, NM 88210 Old Conservation

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1270 St. 7

Santa Fe, NM 87505

Submit Original to Appropriate District Office

GAS CAPTURE PLAN

| Date. 11/1/201/ | • |
|-----------------------------------|---|
| ☑ Original | Devon & OGRID No.: Devon Energy Prod. Co., L.P (6137) |
| ☐ Amended - Reason for Amendment: | |
| | |

This Gas Capture Plan outlines actions to be taken by the Devon to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

| Well Name | API | Well Location (ULSTR) | Footages | Expected MCF/D | Flared or Vented | Comments |
|--------------------------------------|-------|------------------------------|---------------------|----------------|---------------------|-------------------------|
| Big Sinks Draw 25-24 Fed Com 711H | | Unit E, Sec 25- T25S-R31E | 2484 FNL 985 FWL | | | Big Sinks Draw 25 CTB 1 |
| 30-015 | 45065 | - | | | | |

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if DCP system is in place. The gas produced from production facility is dedicated to DCP and will be connected to DCP low/high pressure gathering system located in Eddy County, New Mexico. It will require 2500' of pipeline to connect the facility to low/high pressure gathering system. Devon provides (periodically) to DCP a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Devon and DCP have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at DCP Processing Plant located in Sec. 19, Twn. 19S, Rng. 32E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on DCP system at that time. Based on current information, it is Devon's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

FLOWLINE PLAT

FIVE-4" POLY FLEX FLOWLINES AND ONE-6" GAS LIFT LINE BURIED IN THE SAME DITCH FROM BIG SINKS DRAW 25-24 FED COM 331H, 521H, 531H, 611H, & 711H TO COTTON DRAW MDP2 BIG SINKS 25 CTB 1

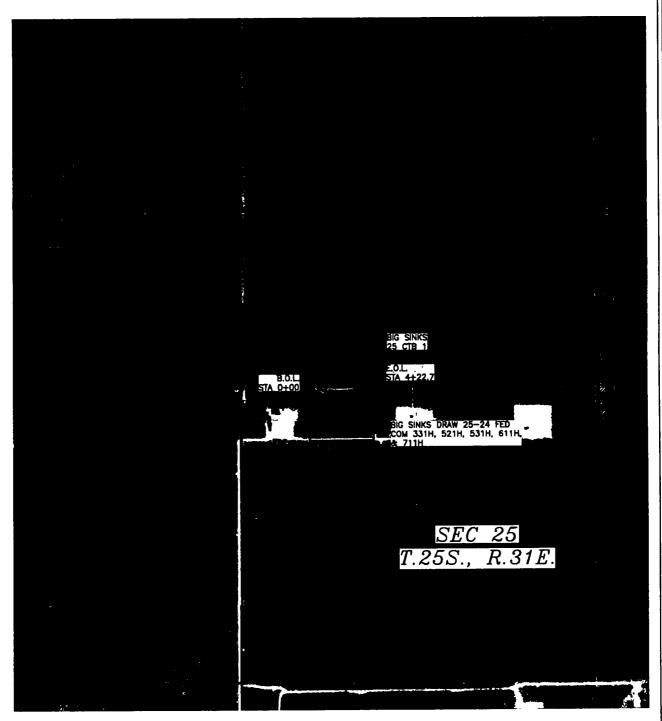
DEVON ENERGY PRODUCTION COMPANY, L.P.

CENTERLINE SURVEY OF A PIPELINE CROSSING

SECTION 25, TOWNSHIP 25 SOUTH, RANGE 31 EAST, N.M.P.M.

EDDY COUNTY, STATE OF NEW MEXICO

OCTOBER 26, 2017



SHEET: 4-4
SURVEY NO. 5690
MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO