District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Artec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St., Francis Dr., Santa Fc. NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

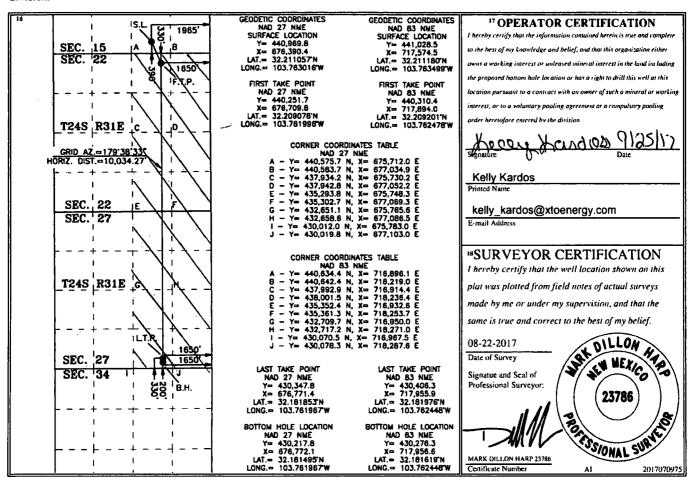
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0	5057		² Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp					
Property Code		- · · · · · · · · · · · · · · · · · · ·	⁵ Property Name PLU 15 TWIN WELLS RANCH						6 Well Number 126H	
⁷ OGRID No. 260737			,	⁹ Elevation 3561						
	•		-		[™] Surface I	Location		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
o	15	24 S	31 E		390	SOUTH	1,965	EAST	EDDY	
			" Bot	tom Hol	e Location If	Different From	Surface	· · · · · · · · ·		
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	27	24 S	31 E		200	SOUTH	1,650	EAST	EDDY	
Dedicated Acre	s 13 Joint o	r Infill ¹⁴ C	onsolidation (ode 15 Or	der No.	· · · · · · · · · · · · · · · · · · ·	· ·	•		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Put 6-29-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report 06/06/2018

APD ID: 10400024640 Submission Date: 11/17/2017

Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 15 TWR Well Number: 126H

Well Type: CONVENTIONAL GAS WELL Well Work Type: Drill



Show Final Text

Section 1 - Geologic Formations

Formation	•		True Vertical	1 -			Producing
l ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3561	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2837	724	724	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2479	1082	1082	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-707	4268	4268	SALT	OTHER : Produced Water	No
5	DELAWARE	-903	4464	4464	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRINGS	-4729	8290	8290	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
7	BONE SPRING 1ST	-5845	9406	9406	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
8	BONE SPRING 2ND	-6515	10076	10076	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	No
9	BONE SPRING 3RD	-7686	11247	11247	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
10	WOLFCAMP	-8122	11683	11683	SHALE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M Rating Depth: 12138

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 3716 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nippling up on the 9-5/8", the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.