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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION  
ARTESIA DISTRICT

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-45058</b>	<sup>2</sup> Pool Code <b>98220</b>	<sup>3</sup> Pool Name <b>Purple Sage; Wolfcamp</b>
<sup>4</sup> Property Code <b>321376</b>	<sup>5</sup> Property Name <b>PLU 15 TWIN WELLS RANCH</b>	<sup>6</sup> Well Number <b>128H</b>
<sup>7</sup> OGRID No. <b>260737</b>	<sup>8</sup> Operator Name <b>BOPCO, L.P.</b>	<sup>9</sup> Elevation <b>3567'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	15	24 S	31 E		330	SOUTH	1,230	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	24 S	31 E		200	SOUTH	330	EAST	EDDY

<sup>12</sup> Dedicated Acres <b>640</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<b>GEODEIC COORDINATES</b> NAD 27 NME SURFACE LOCATION Y= 440,914.2 X= 877,125.7 LAT.= 32.210893°N LONG.= 103.760640°W  FIRST TAKE POINT NAD 27 NME Y= 440,259.7 X= 678,029.8 LAT.= 32.209081°N LONG.= 103.757728°W  CORNER COORDINATES TABLE NAD 27 NME A - Y= 440,591.7 N, X= 678,357.7 E B - Y= 440,583.7 N, X= 677,034.9 E C - Y= 437,951.4 N, X= 678,374.1 E D - Y= 437,942.8 N, X= 677,052.2 E E - Y= 435,311.6 N, X= 678,390.4 E F - Y= 435,302.7 N, X= 677,069.3 E G - Y= 432,666.2 N, X= 678,407.4 E H - Y= 432,658.6 N, X= 677,086.5 E I - Y= 430,027.6 N, X= 678,423.2 E J - Y= 430,019.8 N, X= 677,103.0 E  CORNER COORDINATES TABLE NAD 83 NME A - Y= 440,650.4 N, X= 719,541.9 E B - Y= 440,642.4 N, X= 718,219.0 E C - Y= 438,010.1 N, X= 719,558.4 E D - Y= 438,001.5 N, X= 718,236.4 E E - Y= 435,370.2 N, X= 719,574.8 E F - Y= 435,361.3 N, X= 718,253.7 E G - Y= 432,724.7 N, X= 719,591.9 E H - Y= 432,717.2 N, X= 718,271.0 E I - Y= 430,086.1 N, X= 719,607.8 E J - Y= 430,078.3 N, X= 718,287.6 E  LAST TAKE POINT NAD 27 NME Y= 430,355.6 X= 678,091.2 LAT.= 32.181855°N LONG.= 103.757701°W  BOTTOM HOLE LOCATION NAD 27 NME Y= 430,225.7 X= 678,092.0 LAT.= 32.181498°N LONG.= 103.757700°W	<b>GEODEIC COORDINATES</b> NAD 83 NME SURFACE LOCATION Y= 440,872.8 X= 718,309.8 LAT.= 32.211016°N LONG.= 103.781123°W  FIRST TAKE POINT NAD 83 NME Y= 440,318.4 X= 719,214.0 LAT.= 32.209204°N LONG.= 103.758211°W  <b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature: <u>Kelly Kardos</u> Date: <u>9/25/17</u> Printed Name: <u>Kelly Kardos</u> E-mail Address: <u>kelly_kardos@xtoenergy.com</u>
		<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  08-17-2017 Date of Survey  Signature and Seal of Professional Surveyor:  MARK DILLON HARP 23786 Certificate Number  RR 2017070980

RUP 6-29-18



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Drilling Plan Data Report

06/06/2018

APD ID: 10400024717

Submission Date: 11/20/2017

Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 15 TWR

Well Number: 128H

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Highlighted data  
reflects the most  
recent changes

[Show Final Text](#)

### Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	PERMIAN	3567	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2835	732	732	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2477	1090	1090	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-709	4276	4276	SALT	OTHER : Produced Water	No
5	DELAWARE	-905	4472	4472	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRINGS	-4731	8298	8298	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
7	BONE SPRING 1ST	-5847	9414	9414	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
8	BONE SPRING 2ND	-6517	10084	10084	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
9	BONE SPRING 3RD	-7688	11255	11255	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
10	WOLFCAMP	-8124	11691	11691	SHALE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

### Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 11774

**Equipment:** The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 3716 psi.

**Requesting Variance?** YES

**Variance request:** A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

**Testing Procedure:** All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nipping up on the 9-5/8", the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.