Submit 1 Copy To . Office	Appropriate District	State of N			Form C-103 Revised August 1, 2011		
District 1 - (575) 393-6161		Energy, Minerals and Natural Resources		ral Resources	WELL API NO.		
	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				30-015-26704		
	811 S. First St., Artesia, NM 88210 OIL CONSER				5. Indicate		ease
	District III - (505) 334-6178 1220 South S			icis Dr.	STA	· · —	FEE 🛛
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM			87505 6. State Oil			
1220 S. St. Francis							
SUNDRY NOTICES AND REPORTS ON V (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR, LIST # A DRIL OA TION FOR PERMIT!" (FORM OF				OR PLUG BACK TO A		lame or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)				1171110701.71			
1. Type of Well: Oil Well Gas Well Other					8. Well Nu	mber: 2	
Name of Operator Chevron Midcontinent, L.P.					9. OGRID Number 241333		
3. Address of Operator					10. Pool name or Wildcat		
6301 Deauville Blvd., Midland, TX 79706					Culebra Bluff, Bone Spring, South		
4. Well Location					3,		
		om the NORTH line and 2	210 foot	from the WEST line	5		
					-		
Sectio	n 15 Township 238	Range 28E, NMPM, C					W
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2996' GL							
	12. Check A	appropriate Box to Ind	icate N	ature of Notice,	Report or (Other Da	ıta
	NOTICE OF IN	TENTION TO:		SUB	SEQUENT	r REPO	RT OF:
	MEDIAL WORK		П	REMEDIAL WORK			TERING CASING
TEMPORARIL		CHANGE PLANS		COMMENCE DRI	LLING OPNS	5.□ P.	AND A
PULL OR ALTE		MULTIPLE COMPL		CASING/CEMENT			
DOWNHOLE C			_			_	
DOMINIOLE	,ONIIII1105E						
OTHER:				OTHER:			
of start	ing any proposed wo	leted operations. (Clearly strk). SEE RULE 19.15.7.1 completion. Chevron Midcontinent, I	4 NMA	C. For Multiple Cor	npletions: A	ent dates, i ttach well	including estimated date bore diagram of
6/7/2018:	3: MIRU, test tubir Load well w/ 10 p	ng t/ 700 psi – good, pull pg brine, attempt to test	l rods, N	N/U & test BOP, p	ull tubing, s	et CIBP C cmt f/	@ 6200' 6200' t/ 6100', WOC,
tag TOC @ 6086'							
6/11/2018: Spot 25 sx 14.8 ppg CL C cmt f/ 6086' t/ 5836', WOC, tag TOC @ 5826'							
6/12/2018: Test casing t/ 700 psi for 30 minutes – good, notify Gilbert Cordero w/ NMOCD, spot 90 bbls salt gel, spot 150 sx 14.8 ppg CL C cmt f/ 3820' t/ 2450', perf @ 600', continue WOC, tag TOC @ 2410', Gilbert Cordero w/							
150 sx 14.	8 ppg CL C cmt f/	3820' t/ 2450', perf @ 6	00', co	ntinue WOC, tag	TOC @ 241	0', Gilbe	rt Cordero w/
NMOCD a	approved tag, estab	lished injection rate of 2	bpm @	650 psi (no circu	lation to sur	rtace)	0 10 11 1 1 1 1
6/13/2018: Set packer @ 30', establish injection rate of 2 bpm @ 500 psi, pump 61 sx 14.8 ppg CL C cmt & displace w/ 9 bbls of fresh water (plug f/ 600' t/ 385'), WOC, tag TOC @ 385', perf @ 100', unable to establish injection rate,							
9 bbls of f	resh water (plug f/	600' t/ 385'), WOC, tag	TOC @	y 385', perf @ 100	J', unable to	establis	n injection rate,
		approved plugging well	to surfa	ace, pump 41 sx 1	4.8 ppg CL	C cmt 1/	384° t/ surface, verify
	surface, N/D BOP,			NM C	DIL CONSERVATIO		
All cement plugs class "C" with closed loop system.							ARTESIA DISTRICT
I hereby certify	that the information	above is true and complete 6/26/2018	to the b	est of my knowledg	e and belief.		JUN 2 6 2018
	X Nick Gland	n					RECEIVED
•	Nick Glann		-				
	Well Abandonment	Engineer					
0103:	Signed by: Nick Gla	•	r		ha	DUONE	122 COT 770C
SIGNATURE		****	E-mail	l address: nglann@c	nevron.com	rnune:	432-00/-//00
For State Use (<u>uniy</u> v. <i>Addin</i>	TITLE	5-12	A M		DATE	6-26-18

Conditions of Approval (if any):