

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44313
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		7. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE
4. Well Location Unit Letter <u>L</u> : <u>2280</u> feet from the <u>SOUTH</u> line and <u>615</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number <u>101H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3065' GL		9. OGRID Number 005380
		10. Pool name or Wildcat WOLFCAMP; PURPLE SAGE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

4/23/2018 to 04/26/2018

Spud 17 1/2 inch hole, TD at 335. Run 13 3/8 inch, 54.5#, J-55 casing set at 335. Cemented casing with 530 sxs Class 'C' cement. Circulated 63 sxs cement to surface. Pressure test casing to 1000 psi for 30 min (good).

04/26/2018 to 05/06/2018

Drill 12 1/4 inch hole, TD @ 7504. Run 9 5/8 inch casing, 40#, J-55 casing, set at 7504. Cement casing in two stages. Stage 1: 1202 sxs Poz 'C' lead cement and 484 sxs Class 'C' tail cement. Stage 2: 2482 sxs Poz 'C' lead cement and 241 sxs Class 'C' tail cement. Circulate 920 sxs to surface. Test 9 5/8 inch casing to 1500 psi for 5 min (good).

05/07/2018 to 06/03/2018

Drill 8 3/4 inch hole, TD @ 10740. Drill 8 1/2 inch hole from 10740 to 18213 (TD of well). Run 5 1/2 inch, 17#, CYP-110 casing, set at 18201. Cement casing with 295 sxs lite fil lead cement and 481 sxs of class 'H' tail cement. Circulate 1276 sxs cement to surface. Rig Release on 6/3/2018.

RECEIVED

Spud Date: 04/23/2018

Rig Release Date: 06/03/2018

JUN 25 2018

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):