

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-44390
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE
8. Well Number 124H
9. OGRID Number 005380
10. Pool name or Wildcat WOLFCAMP; PURPLE SAGE

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO ENERGY, INC.	
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707	
4. Well Location Unit Letter <u>F</u> : <u>2280</u> feet from the <u>NORTH</u> line and <u>1995</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3074' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

05/14/2018 to 05/16/2018

Spud well: Drill 17 1/2 inch hole, TD at 330. Run 13 3/8 inch, 54.5#, J-55 casing, set at 330. Casing cemented with 510 sxs Class 'C' cement. Circulated 20 bbls cement to surface. Test surface casing to 1000 psi for 30 min (good).

05/17/2018 to 05/28/2018

Drill 12 1/4 inch hole. TD @ 9298. Run 9 5/8 inch, 40#, HCL-80 casing, set at 9284. Cement intermediate casing in two stages. Stage 1: 1170 sxs Class 'C' lead cement and 515 sxs Class 'C' tail cement. Stage 2: 1845 sxs Class 'C' lead cement and 285 sxs Class 'C' tail cement. Run temp log to determine TOC. TOC ~70. Perform top out cmt job with 20 sxs Class 'C' cement. Returned 2 bbls cmt to surface. Test casing to 1500 psi (good).

05/29/2018 to 06/17/2018

Drill 8 3/4 inch hole, TD @ 10982 and Drill 8 1/2 inch hole, TD @ 18675. Run 5 1/2 inch, 17#, CYP-110 casing, set at 18675. Cement production casing with 1110 sxs nine lite lead cement and 1685 sxs tail cement. Circulated 170 bbls cement returned to surface. Rig Release at 6/17/2018

RECEIVED

Spud Date: 05/14/2018

Rig Release Date: 06/17/2018  
JUN 25 2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief. DISTRICT II-ARTESIA O.C.D.

SIGNATURE [Signature] TITLE Reg Analyst DATE 6-21-2018

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 6-25-18  
Conditions of Approval (if any):