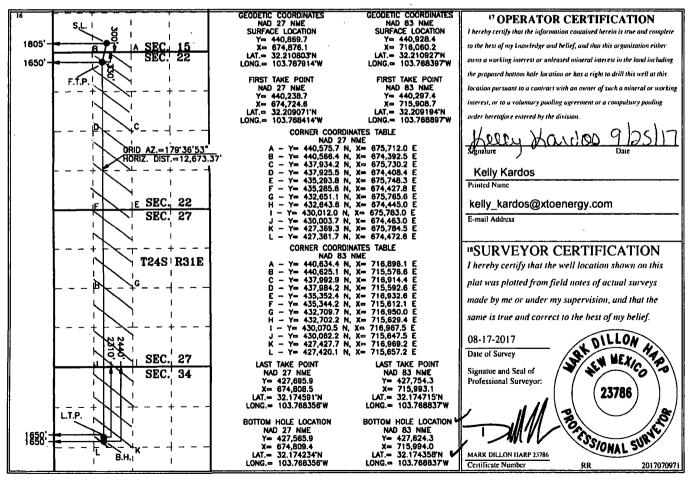
			•	NM OIL CONSERV	ATION
District I 1625 N. French Dr., Hobbs, NM 88240	h	State of			
Phone: (575) 393-6161 Fax: (575) 393 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748 District III 1000 Rio Brazos Road, Aztec, NM 874 Phone: (505) 334-6178 Fax: (505) 334 District IV 1220 S. St. Francis Dr., Santa Fe, NM 1 Phone: (505) 476-3460 Fax: (505) 476	3-0720 1-9720 110 1-6170 87505	1220 Sout	atural Resources VATION DIVISI h St. Francis Dr. Fe, NM 87505	Department N 27 201	Revised August 1, 2011 nit one copy to appropriate District Office
		WELL LOCATION AND	ACREAGE DEDI	CATION PLAT	
30-015 - 45060		96546	Cotton Dra	³ Pool Name Wildcat, Bone Spr	ing South.
⁴ Property Code 321376			operty Name IN WELLS RANCH		⁶ Welt Number 703H
⁷ OGRID No. 260737			perator Name DPCO, L.P.		⁹ Elevation 3537'
<u> </u>		¹⁰ Sur	face Location		

	UL or lot no.	Section	Township	Kange	Lot lan	Feel from the	North/South line	reet from the	East/west line	County
	N	15	24 S	31 E		300	SOUTH	1,805	WEST	EDDY
	"Bottom Hole Location If Different From Surface									
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	F	34	24 S	31 E		2,440	NORTH	1,650	WEST	EDDY
¹² Dedicated Acres ¹³ Joint or Infill		r Infill ¹⁴	⁴ Consolidation	Code 15 Or	der No.					
	4M									
	100									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Rw 6-29-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



APD ID: 10400024537

Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 15 TWR

Submission Date: 11/20/2017



Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Well Number: 703H

Section 1 - Geologic Formations

Formation	· · .		True Vertical	Measured	м. 1		Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3537	0	Ö	OTHER : Quaternary	NONE	No
2	RUSTLER	2835	695	695	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2477	1053	1053	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-709	4239	4239	SALT	OTHER : Produced Water	No
5	DELAWARE	-905	4435	4435	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-4731	8261	8261	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
7	BONE SPRING 1ST	-5847	9377	9377	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
8	BONE SPRING 2ND	-6517	10047	10047	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
9	BONE SPRING 3RD	-7688	11218	11218	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 3M

Rating Depth: 10384

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 3M Hydril and a 13-5/8" minimum 3M Double Ram BOP. MASP should not exceed 2735 psi. **Requesting Variance?** YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 3M bradenhead and flange, the BOP test will be limited to 3000 psi. When nippling up on the 9-5/8", the BOP will be tested to a minimum of 3000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 3M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

Choke Diagram Attachment:

PLU_15_TWR_703H_3M_Choke_20171116103203.pdf