District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

# Energy, Minerals and Natural Resources Department



#### GAS CAPTURE PLAN

Date:	2-1	1-2018

$\boxtimes$	Original	Operator & OGRID No.: OXY USA INC 16696
	Amended - Reason for Amendment:_	

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

### Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vent	Comments
Iridium MDP1 28-21 Fed Com 11H	Pending	M – 28 – 23S – 31E	430 FSL 648 FWL	3229	0	
Iridium MDP1 28-21 Fed Com 21H	Pending	M – 28 – 23S – 31E	610 FSL 648 FWL	2214	0	
Iridium MDP1 28-21 Fed Com 41H 30-015	Pending - 4507	M – 28 – 23S – 31E	610 FSL 683 FWL	3229	0	
Iridium MDP1 28-21 Fed Com 171H		M – 28 – 23S – 31E	430 FSL 683 FWL	3719	0	

# **Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, where a gas transporter system is in place. The gas produced from production facility is dedicated to Enterprise Field Services, LLC ("Enterprise") and is connected to Enterprise low/high pressure gathering system located in Eddy County, New Mexico. OXY USA INC. ("OXY") provides (periodically) to Enterprise a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, OXY and Enterprise have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Enterprise's Processing Plant located in Sec. 36, Twn. 24S, Rng. 30E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

#### Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Enterprise system at that time. Based on current information, it is OXY's belief the system can take this gas upon completion of the well(s).

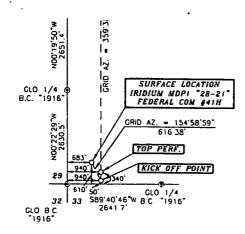
Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

## Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

notes Bosis ( IN East



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) #787 (TWIN WELLS

)N HWY. #128 FOR

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MILES, TURN LEFT ON

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TERRY ASELVEN MELICO SOLUMENTE STONAL JUD.

#### SURVEYORS CERTIFICATE

I. TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 1507B, DO HERBEY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMIUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO TATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.



Α

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TAYLOR 393-9148



DENOTES FOUND MONUMENT AS NOTED

30' 0 2000' 4 00' FEET

SCALE: 1"=2000'

# OXY USA INC.

MDP1 "28-21" FEDERAL COM #41H
AT 610' FSL & 683' FWL N SECTION
8. T( WNSHIP 23 SOUTH, RANGE 3 EAST,
N.W P.M., EDDY COUNTY, NEW MEXICO

	y Date: 09/20/17	Sheet 1 of	1 Sheets
W	imber 170920WL-d	Drawn By: KA	Rev.
t	/17	170920WL-d	Scale 1"=2000"