Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM118108 SUNDRY NOTICES AND REPORTS OF MAILE NO. NMNM118108

Do not use this form for proposals to drill or to re-entered the left of the control of the left o

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SUBMIT IN 1	RIPLICATE - Other insti	ructions on p	page 2	r ccara	7. If Unit or CA/Agreer	nent, Name and/or No.	
Type of Well     Oil Well			8. Well Name and No. HH SO 8 P2 14H				
2. Name of Operator CHEVRON USA INCORPORATED C-Mail: LBECERRA@CHEVRON.COM				9. API Well No. 30-015-43931-00-X1			
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. Ph: 432-687	o. (include area code) 87-7665		10. Field and Pool or Exploratory Area WILDCAT			
4. Location of Well (Footage, Sec., T.			11. County or Parish, State EDDY COUNTY, NM				
Sec 17 T26S R27E NWNW 33		ļ					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYP			OF ACTION			
	☐ Acidize	☐ Deep	en	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydr	raulic Fracturing		ation	■ Well Integrity	
Subsequent Report	uent Report		lew Construction		lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	Convert to Injection	Plug	☐ Plug Back ☐ Wate		isposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Drilling Activities Report:  7/31/17 - 8/9/17 - Drill 12 ?? Intermediate hole from to 8,995?.  8/10/17 ? Run 9 5/8? 43.5# HCL-80 LTC casing and set @ 8,981? cement in place.  8/11/17 ? Lead w/CL C 1,132 sacks, Yield: 2.45/sack, Dens: 11.90#/gal and Tail: CL H 290 sacks, Yield: 1.20/sack, Dens: 15.60#/gal with DV Tool @ 2,046? centralized the bottom joints with 1 bow spring every 3 joints to surface (72 total).  Float collar @ 8,893?, Float shoe @ 8,981?. Full returns with 6 bbls cement to surface. WOC >5 hrs per BLM time requirement prior to pressure test. Held 3,100 psi for 30 min 8/12/17 - Test casing to 3,100 psi for 30 min, test good.  RECEIVED  RMOCD  Accepted for record - NMOCD  Float collar and the operator has determined that the operator has determined that the site is ready for final inspection. Accepted for record - NMOCD  Acc							
'	#Electronic Submission For CHEVRON U nmitted to AFMSS for proce	ISA INCORPO	RATED, sent to t SCILLA PEREZ of	he Carlsbad n 01/26/2018	(18PP0891SE)		
Name (Printed/Typed) LAURA B	Title PERMIT	TTING SPE	CIALIST				
Signature (Electronic	Date 01/26/20	018	<u> </u>				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROLE	N SHEPAR UM ENGIN	EPARD NGINEER Date 06/13/201		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or	agency of the United	

## Additional data for EC transaction #402391 that would not fit on the form

## 32. Additional remarks, continued

8/30/17 - Run 7 5/8? 29.70# P-110 TSH 513 liner @ 10,200?. Float collar @ 10,112?, Float shoe @ 10,200?.

8/31/2017 - Cement in place, CL H, 152 sacks, Yield: 1.19/sack, Dens: 15.60#/gal. Full returns throughout job. WOC >5 hrs per BLM time requirement prior to pressure test.

9/1/17-9/20/17 - Held 1,445 psi for 30 min. Drilled 6 ?? Production hole to 20,474? 9/21/17 ? Cleanup and full BOPE test, good test. 9/22/17 ? Run 5 ?? 20# P-110 BTC casing and set at 9,388? 9/23/17 ? Run 5? 18.00# P-110 TSH521casing and set at 20,445?. 9/24/17 ? Cement casing in place. Tail: CL H 2,464 sacks, Yield: 1.20/sack, Dens: 15.60#/gal centralized the bottom joints with 1 bow spring every 3 joints to surface (153 total). Float collar @ 20,401?, Float shoe @ 20,445?. 9/26/17 ? Nippled up temporary blanking cap with pressure gauge. Tested to 10,000 psi for 10K wellhead, test good.

## Revisions to Operator-Submitted EC Data for Sundry Notice #402391

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

DRG SR

NMNM118108

DRG SR

NMNM118108

Agreement:

Operator:

Lease:

CHEVRON U.S.A. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 Ph: 432-687-7665

CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100

Admin Contact:

LAURA BECERRA
PERMITTING SPECIALIST
E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7665

LAURA BECERRA
PERMITTING SPECIALIST
E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7665

Tech Contact:

LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7665

LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7665

Location: State: County:

Field/Pool:

NM

EDDY

WOLFCAMP (GAS)

NM EDDY

WILDCAT

Well/Facility:

HH SO 8 P2 14H Sec 17 T26S R27E Mer NMP 330FNL 960FWL

HH SO 8 P2 14H

Sec 17 T26S R27E NWNW 330FNL 960FWL