Form 3160-5 (June 2015)

## UNITED STATES CARISDAD FIELD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RY NOTICES AND REPORTS ON WELLS FORM APPROVED OMB NO. 1004-0137 OMB NO. 1004-0137 OFFICE STATES OF CARISDAD FORM APPROVED OMB NO. 1004-0137 OFFICE STATES STATES FORM APPROVED OMB NO. 1004-0137 OFFICE STATES STATES STATES APPROVED OMB NO. 1004-0137 OMB NO. 1004-0137 OFFICE STATES STATES STATES APPROVED OMB NO. 1004-0137 OMB NO. 1004-0137 OFFICE STATES STATES

SUNDRY NOTICES	AND REPORTS ON WELLS	•
o not use this form for	proposals to drill or to re-enter an	

abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN 1	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well		8. Well Name and No.			
Oil Well 🖸 Gas Well 🗖 Oth	HH SO 8 P2 13H	HH SO 8 P2 13H			
Name of Operator     CHEVRON USA INCORPORA		URA BECERRA CHEVRON.COM	9. API Well No. 30-015-43933-00-X1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		b. Phone No. (include area code Ph: 432-687-7665	10. Field and Pool or WILDCAT	Exploratory Area	
4. Location of Well (Footage, Sec., T		11. County or Parish, State			
Sec 17 T26S R27E NWNW 30	D5FNL 960FWL		EDDY COUNT	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICATE NATURE (	OF NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
C Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations	
	Convert to Injection	□ Plug Back	■ Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Drilling Activity:  7/16/17-7/26/17 ? Drill 12 1/4/7/27/17 ? Run 9 5/8? 43.5# H	rk will be performed or provide the laperations. If the operation result operation result operation result operation in the laperation.  Intermediate hole to 8,987 CL-80 LTC casing and set (ad w/CL C 1,132 sacks, Yield opens: 15.60#/gal with DV To with 1 bow spring every 3 jo 6?. WOC >5 hrs per BLM to casing hole to 10,142?.	e Bond No. on file with BLM/BI is in a multiple completion or reconly after all requirements, including the second of the second	loat collar ressure test. Held JUN 2	e filed within 30 days 60-4 must be filed once and the operator has	
14. I hereby certify that the foregoing is  Cor  Name (Printed/Typed) LAURA B	Electronic Submission #40 For CHEVRON US nmitted to AFMSS for proces	· ·	the Carlsbad		
Signature (Electronic	Submission)	Date 01/26/	2018		
(Discount)		R FEDERAL OR STATE			
Approved By ACCEPT			ON SHEPARD EUM ENGINEER	Date 06/13/201	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the si	ot warrant or labject lease Office Carlsb.	ad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #402414 that would not fit on the form

## 32. Additional remarks, continued

returns to surface. Float collar @ 10,032?, Float shoe @ 10,120?. WOC >5 hrs per BLM time requirement prior to pressure test.

10/8/17-11/1/17 - Held 2,011 psi for 30 min. Drill 6 3/4? Production hole to 20,507?
11/2/17 - Run 5 1/2? 20# P-110 BTC casing, set @ 9,190? and 5? 18.00# P-110 TSH 521 set @ 20,494?.
11/4/17-11/5/17? Cement casing in place. Lead w/CL H 2,088 sacks, Yield: 1.20/sack, Dens:
15.60#/gal and Tail: CL H 100 sacks, Yield: 1.90/sack, Dens: 16.00#/gal centralized the bottom joints with 1 bow spring every 3 joints to surface (155 S.B. and 10 B.S.). Float collar @ 20,449?, Float shoe @ 20,494?. Full returns throughout job.
11/6/17? Pressure test to 5,195 psi for 15 min, good test.

## Revisions to Operator-Submitted EC Data for Sundry Notice #402414

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

Lease:

NMNM118108

SR

DRG

NMNM118108

Agreement:

Operator:

CHEVRON U.S.A. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 Ph: 432-687-7665

CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100

Admin Contact:

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Ph: 432-687-7665

LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7665

Location:

State: County: NM EDDY

Field/Pool:

WOLFCAMP (GAS)

NM EDDY

WILDCAT

Well/Facility:

HH SO 8 P2 13H Sec 17 T26S R27E Mer NMP NWNW 305FSL 960FWL

HH SO 8 P2 13H Sec 17 T26S R27E NWNW 305FNL 960FWL