Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
					ease Serial No. MNM118108	
			-enter an		f Indian, Allottee o	or Tribe Name
	TRIPLICATE - Other ins				EUnit or CA/Agree	ement, Name and/or No.
1. Type of Well					ell Name and No.	· · · · · · · · · · · · · · · · · · ·
🛛 Oil Well 🔲 Gas Well 🔲 Other					HH SO 8 P2 5H	
2. Name of Operator Contact: LA CHEVRON USA INCORPORATED E-Mail: LBECERRA@			AURA BECERRA @CHEVRON.COM		9. API Well No. 30-015-43935-00-X1	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (include area code) Ph: 432-687-7665			10. Field and Pool or Exploratory Area WILDCAT	
4. Location of Well (Footage, Sec., 7)		11.	11. County or Parish, State		
Sec 17 T26S R27E SESW 25				EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)) TO INDICA	TE NATURE O	F NOTICE, REF	PORT, OR OTH	HER DATA
TYPE OF SUBMISSION		PRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	Acidize	Dee	epen	Production (Start/Resume)	U Water Shut-Off
□ Notice of Intent	Alter Casing	🗖 Нус	Hydraulic Fracturing Recla			Well Integrity
Subsequent Report	Casing Repair	🗖 Nev	lew Construction 🔲 Recom			Other
Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon	Temporarily	Abandon	Drilling Operation
	Convert to Injection	n 🗖 Pluj	Plug Back Water I		sal	
Attach the Bond under which the wo following completion of the involved	operations. If the operation r	esults in a multip	le completion or reco	 Required subseque completion in a new in 	nterval, a Form 316	50-4 must be filed once
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Additional data for EC transaction #401076 that would not fit on the form

32. Additional remarks, continued

12/29/2017 ? Lead w/CL D 3,214 sacks, Yield: 1.2/sack, Dens: 15.60#/gal and Tail: CL D 100 sacks, Yield: 1.90/sack, Dens: 16.0#/gal centralized the bottom joints with 1 bow spring every 3 joints to surface (101 total). Float collar @ 19,973?, Float shoe @ 20,012?. Full returns to surface. WOC >24 hours per BLM time requirement prior to pressure test. Conducted 30 min inflow/negative test witnessed by BLM, bled back 14 gal in 30 min, good test.

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Copy of wellbore schematic attached.

Revisions to Operator-Submitted EC Data for Sundry Notice #401076

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM118108	NMNM118108
Agreement:		
Operator:	CHEVRON U.S.A. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7665	Ph: 432-687-7665
Tech Contact:	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7665	Ph: 432-687-7665
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	WOLFCAMP	WILDCAT
Well/Facility:	HH SO 8 P2 5H Sec 17 T26S R27E Mer NMP 255FNL 960FWL	HH SO 8 P2 5H Sec 17 T26S R27E SESW 255FNL 960FWL