June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
B	UREAU OF LAND MANA NOTICES AND REPO		ad F	ield 🗗			
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AF	drill or to re-energy D) for such proposi	D A	rtesia	If Indian, Allottee o	or Tribe Name	
					If Unit or CA/Agreement, Name and/or No. 891000558X		
1. Type of Well Coll Well Gas Well Other				5	8. Well Name and No. JAMES RANCH UNIT DI2 194Y		
2. Name of Operator BOPCO LP	Contact: TESSA FITZHUGH E-Mail: Tessa_Fitzhugh@xtoenergy.com			9	9. API Well No. 30-015-44678-00-S1		
3a. Address3b. Phone No. (include a Ph: 432-620-43366401 HOLIDAY HILL RD BLDG 5 SUITE 200 MIDLAND, TX 79707Ph: 432-620-4336				10. Field and Pool or Exploratory Area LOS MEDANOS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 25 T22S R30E NESW 2420FSL 1940FWL 32.214453 N Lat, 103.500974 W Lon				EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDICATE NA	TURE O	F NOTICE, R	EPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent		Deepen		Productio	n (Start/Resume)	Water Shut-Off	
_	Alter Casing	Hydraulic Fracturing		🗖 Reclamati	Reclamation Well Integrity		
Subsequent Report	Casing Repair	🗖 New Constr	w Construction		te	Other	
Final Abandonment Notice	Change Plans	🗖 Plug and Ab	andon	Temporar	Temporarily Abandon Well Spud		
	Convert to Injection	Plug Back	🗖 Plug Back 🛛 🖸] Water Disposal		
following completion of the involve testing has been completed. Final A	ork will be performed or provid d operations. If the operation r bandonment Notices must be f	e the Bond No. on file with esults in a multiple comple	h BLM/BIA	Required subsempletion in a ne	equent reports must be winterval a Form 316	50-4 must be filed once	
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Additional data for EC transaction #419092 that would not fit on the form

32. Additional remarks, continued

Perform 1? top out job with 400 sxs class neat cement. Tagged cement at 3808. 5 min casing test to 1500 psi (good). Spud 8 3/4 hole.

03/05/2018 to 4/26/2018 Continue to drill 8 3/4 hole. TD at 25800 (4/2/2018). Run in hole with 617 jts, 5 1/2, CYP-110 20 Ibs casing, set at 25778. Cemented with 835 sxs of lead neocem cement followed by 3365 sxs tail neocem cement. Circulate 334 sxs to surface. Install well cap, test to 8000 psi, hold for 15 min (ok). Release rig (4/26/2018).

Revisions to Operator-Submitted EC Data for Sundry Notice #419092

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	Operator Submitted	BLM Revise
Sundry Type:	SPUD SR	SPUD SR
Lease:	NMNM0307337	NMNM0307337
Agreement:		891000558X (N
Operator:	BOPCO, LP 6401 HOLIDAY HILL RD. MIDLAND, TX 79707 Ph: 432-620-4336	BOPCO LP 6401 HOLIDAY MIDLAND, TX Ph: 432.683.22
Admin Contact:	TESSA FITZHUGH REGULATORY ANALYST E-Mail: tessa_fitzhugh@xtoenergy.com	TESSA FITZHL REG. ANALYS E-Mail: Tessa_
	Ph: 432-620-4336	Ph: 432-620-4
Tech Contact:	TESSA FITZHUGH REGULATORY ANALYST E-Mail: tessa_fitzhugh@xtoenergy.com	TESSA FITZHU REG. ANALYS E-Mail: Tessa_
	Ph: 432-620-4336	Ph: 432-620-4
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	LOS MEDANOS	LOS MEDANO
Well/Facility:	JAMES RANCH UNIT DI 2 194Y Sec 25 T22S R30E Mer NMP NESW 240FSL 1940FWL	JAMES RANCI Sec 25 T22S R 32.214453 N L

ed (AFMSS)

NMNM70965X)

Y HILL RD BLDG 5 SUITE 200 (79707 2277

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CH UNIT DI2 194Y R30E NESW 2420FSL 1940FWL Lat, 103.500974 W Lon