n 3160-5 e 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
BI SUNDRY	UREAU OF LAND MANA NOTICES AND REPO	RTS ON W	ad Field	Offic	5. Lease Serial No. OMNN077046	
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill of to re D) for such p	when some the test	sia	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well					8. Well Name and No. KO LANTA 9-4 FED COM 518H	
Oil Well Gas Well Other Contact: LINDA GOOD			D		9. API Well No. 30-015-44864-00-X1	
			(include area code)		10. Field and Pool or Exploratory Area	
6488 SEVEN RIVERS HIGHV ARTESIA, NM 88211	Ph: 405-552-6558			LOS MEDANOS		
4. Location of Well (Footage, Sec., 7	V		ĺ	11. County or Parish, State		
Sec 9 T23S R31E 610FSL 21 32.313416 N Lat, 103.774910				EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)) TO INDICA	TE NATURE O	F NOTICE, F	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	Acidize	🗖 Dee	•	-	on (Start/Resume)	UWater Shut-Off
Subsequent Report	Alter Casing		Iraulic Fracturing v Construction	Reclamat		Well Integrity Other
Final Abandonment Notice	Casing Repair		g and Abandon		Recomplete Recomplete Dri Temporarily Abandon	
	Convert to Injection		-	U Water Di	-	
following completion of the involved	d operations. If the operation re					
(5/7/2018 - 5/10/2018) Spudo csg, set @ 543'. Lead w/569 to surf. PT BOPE 250/5000 p	bandonment Notices must be fi final inspection. ded. TD 17-1/2" hole @ { sx CIC, vid 1.34 cu ft/sx.	iled only after all 559'. RIH w/1 Disp w/78 bb	requirements, includ 2 jts 13-3/8" 54. bl frsh wtr. Circ 6	ing reclamation, 50# J-55 BTC 0 bbl cmt	have been completed	0-4 must be filed once and the operator has 27 -1 8 MMOCD
determined that the site is ready for 1 (5/7/2018 - 5/10/2018) Spudo csg. set @ 543'. Lead w/569	bandonment Notices must be fi final inspection. ded. TD 17-1/2" hole @ 4 sx CIC, yld 1.34 cu ft/sx. osi, held each test for 10 i 12-1/4" hole @ 6127', RIH , set 6118". Lead w/935 s frsh wtr. Circ 180 bbl cmt	iled only after all 559'. RIH w/1 Disp w/78 bb min, OK. PT o I w/102 jts 9-5 x CIC, yld 3.2 to surf. PT BC	requirements, includ 2 jts 13-3/8" 54. of frsh wtr. Circ 6 csg to 1500 psi fo 5/8" 40# J-55 BT(8 cu ft/sk. Tail w	ing reclamation, 50# J-55 BTC 0 bbl cmt or 30 min, OK C csg & 37 jts /425 sx CIC,	Accepted for Accepted for Vid NM OIL C	and the operator has -18 MMOCD CONSERVATION SIA DISTRICT
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Revisions to Operator-Submitted EC Data for Sundry Notice #421986

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM077046	NMNM077046
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-6558	DEVON ENERGY PRODUCTION COMPAN 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211 Ph: 575.748.3371
Admin Contact:	LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@dvn.com	LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@dvn.com
	Ph: 405-552-6558	Ph: 405-552-6558
Tech Contact:	LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@dvn.com	LINDA GOOD REGULATORY SPECIALIST E-Mail: linda.good@dvn.com
	Ph: 405-552-6558	Ph: 405-552-6558
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	LOS MEDANOS; BONE SPRING	LOS MEDANOS
Well/Facility:	KO LANTA 9-4 FED COM 518H Sec 9 T23S R31E Mer NMP SESE 610FSL 210FEL	KO LANTA 9-4 FED COM 518H Sec 9 T23S R31E 610FSL 210FEL 32.313416 N Lat, 103.774910 W Lon