

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029426A

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **APACHE CORPORATION** Contact: **EMILY FOLLIS**
E-Mail: **Emily.Follis@apachecorp.com**

3. Address **303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705** 3a. Phone No. (include area code) **Ph: 432-818-1801**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Sec 4 T17S R31E Mer 1083FNL 960FEL**
At top prod interval reported below **Sec 4 T17S R31E Mer 408FNL 335FEL**
At total depth **Sec 3 T17S R31E Mer 408FNL 335FEL**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **CEDAR LAKE FEDERAL CA 410H**

9. API Well No. **30-015-43521**

10. Field and Pool, or Exploratory **CEDAR LAKE :GLORIETA YESO**

11. Sec., T., R., M., or Block and Survey or Area **Sec 4 T17S R31E Mer**

12. County or Parish **EDDY COUNTY** 13. State **NM**

14. Date Spudded **05/22/2017** 15. Date T.D. Reached **6-5-2017** 16. Date Completed D & A Ready to Prod. **12-14-2017**

17. Elevations (DF, KB, RT, GL)* **3957 GL**

18. Total Depth: **MD 11483 TVD 5721** 19. Plug Back T.D.: **MD 5136 TVD 5721** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) _____ 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	48.0		660		600			
12.250	9.625 J55	40.0		3530		1400			
8.500	7.000 L80	29.0		11483		650			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5488							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLINEBRY	5520	11483	6075 TO 11376			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6075 TO 11376	TOTAL ACID 2,363 BBL, TOTAL SAND 3,789,700#

ARTESIA DISTRICT
JAN 23 2018
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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/2017	12/24/2017	24	→	289.0	357.0	1115.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→				1235	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #399999 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	566	715	ANHYDRITE, DOLOMITE W	RUSTLER	566
SALADO	715	1744	ANHYDRITE, DOLOMITE W	SALADO	715
TANSIL	1744	1910	ANHYDRITE, SALT, DOLO,SS OGW	TANSIL	1744
YATES	1910	2180	SANDSTONE OGW	YATES	1910
SEVEN RIVERS	2180	2799	SANDSTONE,DOLO,LIME OGW	SEVEN RIVERS	2180
QUEEN	2799	3199	SANDSTONE,DOLO,LIME OGW	QUEEN	2799
GRAYBURG	3199	3506	DOLOMITE,LIMESTONE,SANDS OGW	GRAYBURG	3199
SAN ANDRES	356	4981	DOLOMITE,LIMESTONE,SANDS OGW	SAN ANDRES	3506

32. Additional remarks (include plugging procedure):

Glorieta 4981-5044 Sandstone OGW
Paddock 5044-5520 Dolomite OGW
Bllebry 5520- TD (11,483') Dolomite OGW

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #399999 Verified by the BLM Well Information System.
For APACHE CORPORATION, sent to the Carlsbad

Name (please print) EMILY FOLLIS Title REGULATORY ANALYST
Signature (Electronic Submission) Date 01/08/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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