Sub: Copy To Appropriate District	Energy, Minerals and Natural Resources 1 88240		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283			30-015-43097	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	·		o. State On	a Gas Lease 110.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Na	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				1 27 W2PA Fee
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other			1H	
2. Name of Operator Mewbourne Oil Company			9. OGRID Number 14744	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240			Purple Sage; Wolfcamp (Gas) 98220	
4. Well Location				
Unit Letter A:260feet from the North line and480feet from the _Eastline				
Section 34 Township 23S Range 28E NMPM Eddy County				
	11. Elevation (Show whether DR, RK 3038' GL	B, RT, GR, etc.)		
			<u>, </u>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL CA	ASING/CEMENT	JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	ПО	THER: Complet	ion Sundry	M
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
02/05/18 Frac Wolfcamp from 10951' MD to 15630' MD, 1008 holes, 0.39" EHD, 120 deg phasing. Frac in 29 stages w/11,889,041 gals				
of SW, carrying 7,249,080# 100 wh	ite mesh sand & 4,379,365# 40/70 white	e sand. Flowback	well for cle	anup.
02/14/18 Put well on production.			Diag 6	TEL MANGARMOGAMAN
			raiar (OIL CONSERVATION ARTESIA DISTRICT
We are asking for an exemption fr	om tubing at this time.			
				FEB 27 2018
Spud Date: 08/10/2017	Rig Release Dat	te: 09/07/2017		DECEMEN
			•	RECEIVED
I hereby certify that the information	above is true and complete to the best o	f my knowledge	and helief	
SIGNATURE APPLIA	TITLE_Regulatory	v	DA	ATE 02/19/18
Type or print nametackie Lathan E-mail address: jlathan@mewbourne.com PHONE: _575-393-5905				
For State Use Only				
APPROVED BY: Wester	title Busine	ed las mo	A	DATE 2-28-2018
Conditions of Approval (if any):	T	The state of the s	- ·	