

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|--|---|
| ¹ Operator name and Address ONY USA Inc. P.O. Box 50250 Midland, TX 79710 | | ² OGRID Number 16696 |
| | | ³ Reason for Filing Code/ Effective Date- NW |
| ⁴ API Number 30 - 015-44474 | ⁵ Pool Name COTTON DRAW; BONE SPRING | ⁶ Pool Code 13367 |
| ⁷ Property Code 318942 | ⁸ Property Name SUNRISE MDPI 8-5 FEDERAL COM | ⁹ Well Number 3H |

II. ¹⁰ Surface Location

| | | | | | | | | | |
|-----------------------------------|----------------------------|-------------------------------|----------------------------|-----------------------|-------------------------------------|---|--------------------------------------|--------------------------------------|------------------------------|
| ¹¹ U/I or lot no. N | ¹² Section 8 | ¹³ Township 24S | ¹⁴ Range 31E | ¹⁵ Lot Idn | ¹⁶ Feet from the 432' | ¹⁷ North/South Line SOUTH | ¹⁸ Feet from the 2202' | ¹⁹ East/West line WEST | ²⁰ County EDDY |
|-----------------------------------|----------------------------|-------------------------------|----------------------------|-----------------------|-------------------------------------|---|--------------------------------------|--------------------------------------|------------------------------|

¹¹ Bottom Hole Location TP: 344 FSL 2237 FWL, BP: 344 FNL 2195 FWL

| | | | | | | | | | |
|-----------------------------------|---|--|-----------------------------------|------------------------------------|-------------------------------------|---|--------------------------------------|--------------------------------------|------------------------------|
| ¹¹ U/I or lot no. 3 | ¹² Section 5 | ¹³ Township 24S | ¹⁴ Range 31E | ¹⁵ Lot Idn | ¹⁶ Feet from the 209' | ¹⁷ North/South line NORTH | ¹⁸ Feet from the 2196' | ¹⁹ East/West line WEST | ²⁰ County EDDY |
| ²¹ Lse Code F | ²² Producing Method Code F | ²³ Gas Connection Date 4-2-18 | ²⁴ C-129 Permit Number | ²⁵ C-129 Effective Date | ²⁶ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| | | |
|------------------------------------|---|---------------------|
| ²⁷ Transporter OGRID | ²⁸ Transporter Name and Address | ²⁹ O/G/W |
| | GREAT LAKES PETROLEUM TRANSPORTATION, LLC | O |
| 151168 | ENTERPRISE FIELD SERVICES | G |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

IV. Well Completion Data

| | | | | | |
|-------------------------------------|------------------------------------|-------------------------------------|---------------------------------------|--|-----------------------|
| ³¹ Spud Date 11/17/17 | ³² Ready Date 4/1/18 | ³³ TD 20620'M 10050'V | ³⁴ PBDT 20560'M 10050'V | ³⁵ Perforations 10591-20485' | ³⁶ DHC, MC |
| ³⁷ Hole Size | ³⁸ Casing & Tubing Size | ³⁹ Depth Set | ⁴⁰ Sacks Cement | | |
| 17-1/2" | 13-3/8" | 708' | 895 | | |
| 12-1/4" | 9-5/8" | 4438' | 1235 | | |
| 8-1/2" | 5-1/2" | 20610' | 2900 | | |
| | | | | | |

V. Well Test Data

| | | | | | |
|--------------------------------------|---|------------------------------------|--------------------------------------|-----------------------------|-------------------------------------|
| ⁴¹ Date New Oil 4/3/18 | ⁴² Gas Delivery Date 4/2/18 | ⁴³ Test Date 4/25/18 | ⁴⁴ Test Length 24 hrs. | ⁴⁵ Tbg. Pressure | ⁴⁶ Csg. Pressure 1127 |
| ⁴⁷ Choke Size 120/128 | ⁴⁸ Oil 2728 | ⁴⁹ Water 3397 | ⁵⁰ Gas 3756 | | ⁵¹ Test Method F |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Jana Mendiola

Title:
Regulatory Specialist

E-mail Address:

Date:

6/21/18

Phone:

432-685-5936

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will
subsequently be reviewed,
and scanned

RECEIVED

JUN 25 2018

DISTRICT II-ARTESIA O.C.D.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Lease Serial No.
NMNM29234

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250
MIDLAND, TX 79710 3a. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 8 T24S R31E Mer NMP
At surface SESW 432FSL 2202FWL 32.225780 N Lat, 103.801268 W Lon
Sec 8 T24S R31E Mer NMP
At top prod interval reported below SESW 344FSL 2237FWL 32.225527 N Lat, 103.801274 W Lon
Sec 5 T24S R31E Mer NMP
At total depth NENW 209FNL 2196FWL 32.253164 N Lat, 103.801228 W Lon

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
SUNRISE MDP1 8-5 FEDERAL COM 3H
9. API Well No.
30-015-44474
10. Field and Pool, or Exploratory
COTTON DRAW; BONE SPRING
11. Sec., T., R., M., or Block and Survey
or Area Sec 8 T24S R31E Mer NMP
12. County or Parish
EDDY 13. State
NM
14. Date Spudded
11/17/2017 15. Date T.D. Reached
01/28/2018 16. Date Completed
☐ D & A ☒ Ready to Prod.
04/01/2018
17. Elevations (DF, KB, RT, GL)*
3541 GL
18. Total Depth: MD 20620
TVD 10050 19. Plug Back T.D.: MD 20560
TVD 10050 20. Depth Bridge Plug Set: MD
TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUD LOG 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | 0 | 708 | | 895 | 216 | 0 | |
| 12.250 | 9.625 J55 | 47.0 | 0 | 4438 | | 1235 | 398 | 0 | |
| 8.500 | 5.500 P110 | 20.0 | 0 | 20610 | | 2900 | 888 | 1330 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) 2ND BONE SPRINGS | 10591 | 20485 | 10591 TO 20485 | 0.370 | 1468 | ACTIVE |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 10591 TO 20485 | 10800762G SLICKWATER + 23184G 7.5% HCL ACID W/13588193# SAND |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-----------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 04/03/2018 | 04/25/2018 | 24 | → | 2728.0 | 3756.0 | 3397.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press Flwg | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 120/128 | SI | 1127.0 | → | 2728 | 3756 | 3397 | 1377 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | |
|---------------------|-----------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|--|
| | | | → | | | | | | |
| Choke Size | Tbg. Press Flwg | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #424973 VERIFIED BY THE BLM WELL INFORMATION.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED.

SUBMITTED **

Pending BLM approvals will
subsequently be reviewed
and scanned

6-30-2018

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|------------------|------|--------|------------------------------|---------------|-----------------|
| BELL CANYON | 4373 | 5291 | OIL, GAS, WATER | RUSTLER | 644 |
| CHERRY CANYON | 5292 | 6485 | OIL, GAS, WATER | SALADO | 1013 |
| BRUSHY CANYON | 6486 | 8250 | OIL, GAS, WATER | CASTILE | 2866 |
| BONE SPRING | 8251 | 9250 | OIL, GAS, WATER | DELAWARE | 4347 |
| 1ST BONE SPRINGS | 9251 | 9897 | OIL, GAS, WATER | BELL CANYON | 4373 |
| 2ND BONE SPRINGS | 9898 | 10050 | OIL, GAS, WATER | CHERRY CANYON | 5292 |
| | | | | BRUSHY CANYON | 6486 |
| | | | | BONE SPRING | 8251 |

32. Additional remarks (include plugging procedure):

52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 9251'M

2ND BONE SPRINGS 9898'M

Logs were mailed 6/22/18.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other. | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #424973 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/21/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #424973 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM29234

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SUNRISE MDP1 8-5 FEDERAL COM 3H9. API Well No.
30-015-4447410. Field and Pool or Exploratory Area
COTTON DRAW; BONE SPRING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T24S R31E Mer NMP SESW 432FSL 2202FWL
32.225780 N Lat, 103.801268 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 3/5/18, RIH & clean out to PBTD @ 20560', pressure test csg to 9800# for 30 min, good test.
RIH & perf @ 20485-20282, 20269-20066, 20053-19850, 19837-19634, 19621-19418, 19405-19202,
19189-18986, 18973-18770, 18757-18554, 18541-18338, 18325-18122, 18109-17906, 17893-17690,
17677-17474, 17461-17258, 17245-17042, 17029-16826, 16813-16610, 16597-16394, 16381-16178,
16165-15962, 15949-15746, 15733-15530, 15517-15314, 15301-15098, 15085-14882, 14869-14666,
14653-14450, 14437-14234, 14221-14018, 14005-13802, 13789-13586, 13573-13370, 13357-13154,
13141-12938, 12925-12722, 12709-12506, 12493-12290, 12277-12074, 12061-11858, 11845-11642,
11629-11426, 11413-11210, 11197-10994, 10981-10778, 10760-10591' Total 1468 holes. Frac in 46
stages w/ 10800762g Slick Water + 23184g 7.5% HCl acid w/ 13588193# sand, RD Schlumberger 3/22/18.
RIH & clean out, flow to clean up and test well for potential.

RECEIVED

JUN 25 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #424974 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/21/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned
6-30-2018
[Signature]Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno
States any false, fictitious or fraudulent statements or representations as to any matter within its j

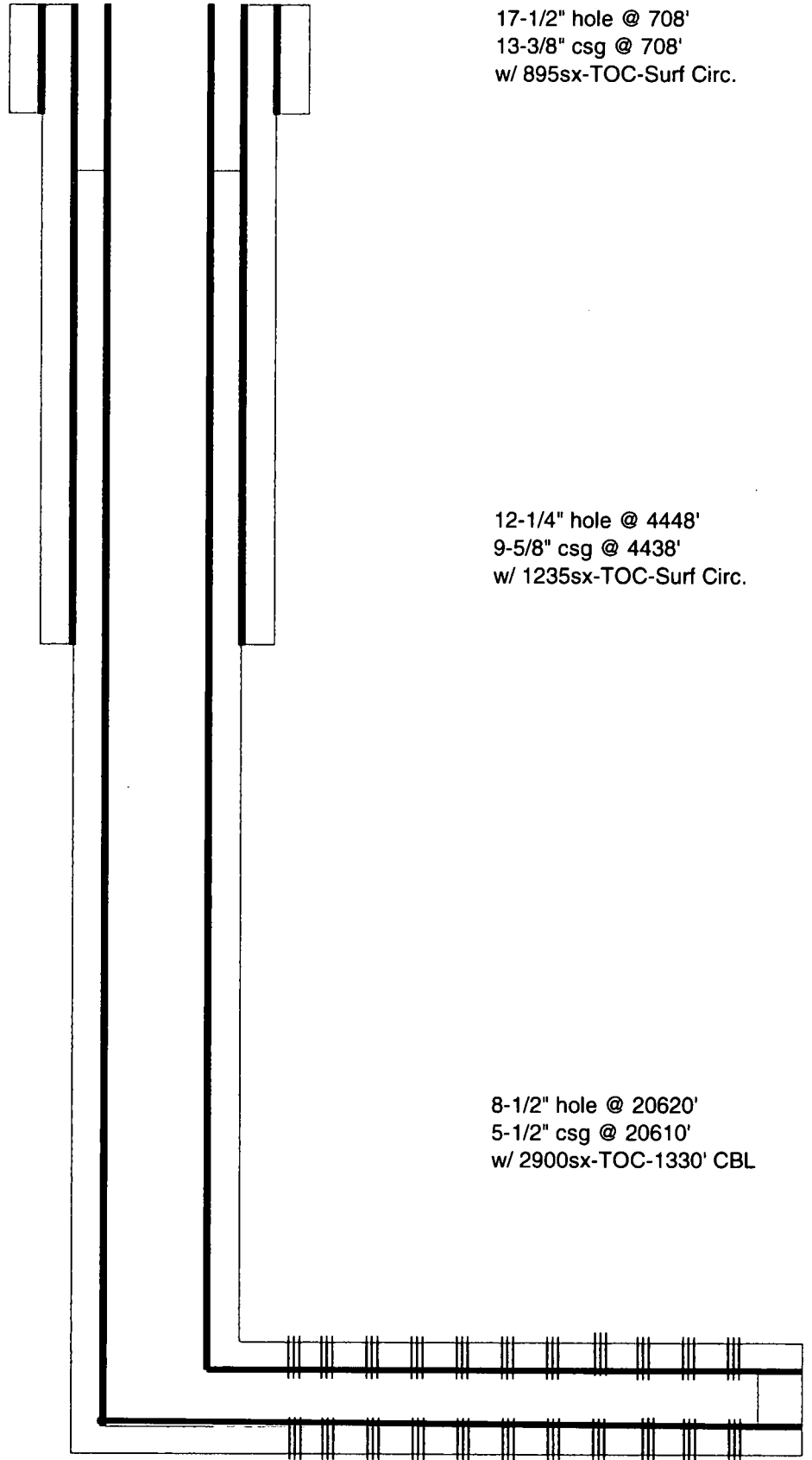
(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OXY USA Inc.

Sunrise MDP1 8-5 Federal Com 3H

API No. 30-015-44474



Perfs @ 10591-20485'

TD- 20620'M 10050'V