Submit I Copy To Appropriate District Office	State of New Mexico				Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources			WELL ADI	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				WELL API 30-015-269	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION				Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STA	TE 🗌 FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil	& Gas Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Pardue Martin	
PROPOSALS.)				8. Well Number: 2	
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other				
Chevron USA, Inc.	NM OIL CONSERVATION			9. OGRID Number 4323	
3. Address of Operator	ARTESIA DISTRICT			10. Pool name or Wildcat	
6301 Deauville Blvd., Midland	I, TX 79706	_101 1	1 2018	Loving,	Brushy Canyon, East
4. Well Location		-JUL 1	1-2010	·	
Unit Letter L: 1660 feet from the SOUTH line and 340 feet from the WEST line					
Section 2 Township 23S Range 28E, NMPM, County Eddy					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				1	
the state of the s	2989' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR		I REPORT OF: ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		_
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	ГЈОВ	
DOWNHOLE COMMINGLE					
OTHER:			OTHER:	••	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 344': TOC @ surface; 4 1/2" 10.5 & 11.6# @ 6348': TOC @ 2700' via					
CBL					
سودر سد					
Chevron USA INC abandoned this well as follows:					
6/26-27/2018: MIRU, pull rods, N/U BOP, pull tubing					
6/28/2018: Set CIBP @ 5950', circulate well with 9.5 ppg gel KCl fluid, attempt to pressure test casing – fail,					
spot 30 sx 14.8 ppg CL C cement plug f/ 5950' t/ 5508'					
6/29/2018: Tag TOC @ 5608', Gilbert Cordero (NMOCD) waived tag, pressure test casing t/ 500 psi for 10 min – good,					
perforate @ 2660', injection rate = 2.5 bpm @ 400 psi up 8 5/8" casing, pump 140 sx 14.8 ppg CL C cement f/ 2660' t/					
2200' 6/20/2018: Tog TOG @ 2220' Cilbert Condens (NAOCD) and a 14 second Class Class (Second Class)					
6/30/2018: Tag TOC @ 2330', Gilbert Cordero (NMOCD) waived tag, spot 25 sx 14.8 ppg CL C cement f/ 2330' t/ 1943', perforate @ 398', tag TOC @ 1980', Gilbert Cordero (NMOCD) approved tag, pump 185 sx 14.8 ppg CL C					
cement f/ 398' t/ surface inside 4 1/2" & 8 5/8" casing, verified cement to surface					
5 ,					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	7/3/2018				
X Nick Glan	n				
Nick Glann		_			
P&A Engineer/Proje	ect Manager				
SIGNATURE Signed by: Nick Gla	nn	E-mail	address: nglann@cl	nevron.com F	PHONE: <u>432-687-7786</u>
For State Use Only					
APPROVED BY: DATE 7-11-18					
Conditions of Approval (if any):					