

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26622
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name USA Caviness Paine
8. Well Number: 4
9. OGRID Number 4323
10. Pool name or Wildcat Loving; Bushy Canyon, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter J : 2310 feet from the SOUTH line and 1650 feet from the EAST line
Section 15 Township 23S Range 28E, NMPM, County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2997' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA, Inc abandoned this well as follows:

7/2-3/2018: MIRU, test tubing w/ wireline plug, N/U & test BOPE

7/9/2018: Tag @ 5050', CIBP @ 5095', Gilbert Cordero (NMOCD) approved spotting from 5050' and waived WOC & tag on 1st plug (below perfs), spot 25 sx 14.8 ppg CL C cement f/ 5050' t/ 4800'

7/10/2018: Set CIBP @ 4190', pressure test casing t/ 600 psi – good, spot 35 sx 14.8 ppg CL C cement f/ 4190' t/ 3839', WOC, tag TOC @ 3846' – witness by Gilbert Cordero (NMOCD), spot 25 sx 14.9 ppg CL C cement f/ 2354' t/ 2103'

7/11/2018: Tag TOC @ 2121', Gilbert Cordero (NMOCD) waived witness of tag & approved, perforate @ 552', unable to establish injection rate, spot 110 sx 14.8 ppg Class C cement f/ 625' t/ surface as per Gilbert Cordero (NMOCD), RDMO

All cement plugs class "C" with closed loop system and with MLF placed in between each plug.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

7/12/2018

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: [Signature] TITLE Staff Ng. DATE 7-12-18

Conditions of Approval (if any):