

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029435B

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached

2. Name of Operator

Contact: THERESA M MCCracken

LINN OPERATING INCORPORATED E-Mail: theresa@pogoresources.com

9. API Well No.
Multiple--See Attached

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 575-397-0267

10. Field and Pool or Exploratory Area
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

POGO OIL & GAS OPERATING, LLC REQUESTS TO FLARE FROM 6/22/2018 TO 9/21/2018 AT 125 MCF/D FROM THE J L KEEL B BATTERY DUE TO REQUEST FROM FRONTIER GAS PLANT SHUT IN BATTERY DUE TO HIGH NITROGEN CONTENT IN GAS.

RECEIVED

PLEASE SEE ATTACHED LIST FOR WELLS INCLUDED IN THIS BATTERY.

POGO IS REPORTING THE MAY 2018 FLARE VOLUME BELOW:

MAY 2018 ~3866 MCF

JUL 06 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425084 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP2121SE)

Name (Printed/Typed) THERESA M MCCracken

Title FIELD ADMIN

Signature (Electronic Submission)

Date 06/21/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHAN SHEPARD

Title PETROLEUM ENGINEER

Date 06/28/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #425084 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029435B	NMLC029435B	J L KEEL B 41	30-015-25980-00-S1	Sec 5 T17S R31E NWNE 660FNL 1980FEL
NMLC029435B	NMLC029435B	J L KEEL B 44	30-015-26061-00-S1	Sec 5 T17S R31E NENE 660FNL 660FEL
NMLC029435B	NMLC029435B	J L KEEL B 46	30-015-26100-00-S1	Sec 8 T17S R31E SESE 660FSL 660FEL
NMLC029435B	NMLC029435B	J L KEEL B 48	30-015-31192-00-S1	Sec 5 T17S R31E NENW 744FNL 2029FWL
NMLC029435B	NMLC029435B	J L KEEL B 49	30-015-29880-00-S1	Sec 5 T17S R31E NWNW 660FNL 660FWL
NMLC029435B	NMLC029435B	J L KEEL B 50	30-015-28096-00-S1	Sec 5 T17S R31E SESE 1310FSL 1310FEL
NMLC029435B	NMLC029435B	J L KEEL B 51	30-015-28097-00-S1	Sec 5 T17S R31E SWSW 1310FSL 1310FWL
NMLC029435B	NMLC029435B	J L KEEL B 52	30-015-28098-00-S1	Sec 6 T17S R31E SESE 1310FSL 60FEL
NMLC029435B	NMLC029435B	J L KEEL B 54	30-015-28092-00-S1	Sec 8 T17S R31E NWNW 10FNL 110FWL
NMLC029435B	NMLC029435B	J L KEEL B 55	30-015-28291-00-S1	Sec 8 T17S R31E NWNW 110FNL 1220FWL
NMLC029435B	NMLC029435B	J L KEEL B 56	30-015-28100-00-S1	Sec 8 T17S R31E NWNW 1280FNL 1300FWL
NMLC029435B	NMLC029435B	J L KEEL B 57	30-015-28079-00-S1	Sec 8 T17S R31E NESE 1980FSL 580FEL
NMLC029435B	NMLC029435B	J L KEEL B 58	30-015-28077-00-S1	Sec 8 T17S R31E NWSW 1330FSL 1290FWL
NMLC029435B	NMLC029435B	J L KEEL B 59	30-015-28101-00-S1	Sec 6 T17S R31E NWNW 1280FNL 1070FWL
NMLC029435B	NMLC029435B	J L KEEL B 60	30-015-28223-00-S1	Sec 6 T17S R31E NENW 1300FNL 2450FWL
NMLC029435B	NMLC029435B	J L KEEL B 61	30-015-28292-00-S1	Sec 6 T17S R31E SENE 1410FNL 150FEL
NMLC029435B	NMLC029435B	J L KEEL B 62	30-015-28293-00-S1	Sec 6 T17S R31E NESW 2650FSL 2650FWL
NMLC029435B	NMLC029435B	J L KEEL B 64	30-015-28224-00-S1	Sec 6 T17S R31E SESW 1180FSL 2350FWL
NMLC029435B	NMLC029435B	J L KEEL B 67	30-015-28317-00-S1	Sec 5 T17S R31E NWNE 1290FNL 2810FEL
NMLC029435B	NMLC029435B	J L KEEL B 68	30-015-28225-00-S1	Sec 5 T17S R31E NENE 1250FNL 1300FEL
NMLC029435B	NMLC029435B	J L KEEL B 69	30-015-29820-00-S1	Sec 5 T17S R31E NESW 2630FSL 2620FWL
NMLC029435B	NMLC029435B	J L KEEL B 70	30-015-28290-00-S1	Sec 5 T17S R31E SENE 1338FNL 40FEL
NMLC029435B	NMLC029435B	J L KEEL B 71	30-015-28250-00-S1	Sec 6 T17S R31E SENE 2521FNL 67FEL
NMLC029435B	NMLC029435B	J L KEEL B 73	30-015-28571-00-S1	Sec 5 T17S R31E SESW 1308FSL 2556FWL
NMLC029435B	NMLC029435B	J L KEEL B 74	30-015-28593-00-S1	Sec 8 T17S R31E NWNE 338FNL 1455FEL
NMLC029435B	NMLC029435B	J L KEEL B 75	30-015-28579-00-S1	Sec 8 T17S R31E NWNE 1274FNL 2456FEL
NMLC029435B	NMLC029435B	J L KEEL B 80	30-015-28253-00-S1	Sec 5 T17S R31E NWNW 1275FNL 1302FWL
NMLC029435B	NMLC029435B	J L KEEL B 81	30-015-28252-00-S1	Sec 6 T17S R31E SWNW 2550FNL 1190FWL
NMLC029435B	NMLC029435B	J L KEEL B 82	30-015-28307-00-S1	Sec 6 T17S R31E SENE 2519FNL 1310FEL
NMLC029435B	NMLC029435B	J L KEEL B 83	30-015-28308-00-S1	Sec 5 T17S R31E SENW 2741FNL 1330FWL
NMLC029435B	NMLC029435B	J L KEEL B 84	30-015-28551-00-S1	Sec 5 T17S R31E SENE 2598FNL 1293FEL
NMLC029435B	NMLC029435B	J L KEEL B 85	30-015-28297-00-S1	Sec 5 T17S R31E NESE 1341FSL 10FEL
NMLC029435B	NMLC029435B	J L KEEL B 86	30-015-28484-00-S1	Sec 5 T17S R31E SESW 49FSL 2520FWL
NMLC029435B	NMLC029435B	J L KEEL B 87	30-015-28249-00-S1	Sec 8 T17S R31E NENE 40FNL 40FEL
NMLC029435B	NMLC029435B	J L KEEL B 88	30-015-28441-00-S1	Sec 8 T17S R31E NENE 1310FNL 1200FEL
NMLC029435B	NMLC029435B	J L KEEL B 89	30-015-28261-00-S1	Sec 8 T17S R31E NENE 1194FNL 100FEL
NMLC029435B	NMLC029435B	J L KEEL B 90	30-015-28248-00-S1	Sec 8 T17S R31E SENW 2575FNL 1335FWL
NMLC029435B	NMLC029435B	J L KEEL B 91	30-015-28442-00-S1	Sec 8 T17S R31E NWSE 2664FSL 2562FEL
NMLC029435B	NMLC029435B	J L KEEL B 92	30-015-28256-00-S1	Sec 8 T17S R31E NESE 2630FSL 1182FEL
NMLC029435B	NMLC029435B	J L KEEL B 94	30-015-28251-00-S1	Sec 8 T17S R31E SESE 1309FSL 1299FEL

10. Field and Pool, continued

GRAYBURG JACKSON
GRAYBURG JACKSON-SR-Q-GRBG-SA

Revisions to Operator-Submitted EC Data for Sundry Notice #425084

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC029435B	NMLC029435B
Agreement:		
Operator:	POGO OIL & GAS OPERATING INC. 2130 W BENDER BLVD HOBBS, NM 88240 Ph: 575-397-0267	LINN OPERATING INCORPORATED 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002 Ph: 713.223.0880
Admin Contact:	THERESA M MCCracken FIELD ADMIN E-Mail: theresa@pogoresources.com Ph: 575-397-0267 Fx: 575-397-0272	THERESA M MCCracken FIELD ADMIN E-Mail: theresa@pogoresources.com Ph: 575-397-0267
Tech Contact:	THERESA M MCCracken FIELD ADMIN E-Mail: theresa@pogoresources.com Ph: 575-397-0267 Fx: 575-397-0272	THERESA M MCCracken FIELD ADMIN E-Mail: theresa@pogoresources.com Ph: 575-397-0267
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	GRAYBURG JACKSON; SRQGSA	GB GRAYBURG GRAYBURG JACKSON GRAYBURG JACKSON-SR-Q-GRBG-SA
Well/Facility:	J L KEEL B 041 Sec 5 T17S R31E NWNE 660FNL 1980FEL	J L KEEL B 41 Sec 5 T17S R31E NWNE 660FNL 1980FEL J L KEEL B 44 Sec 5 T17S R31E NENE 660FNL 660FEL J L KEEL B 46 Sec 8 T17S R31E SESE 660FSL 660FEL J L KEEL B 48 Sec 5 T17S R31E NENW 744FNL 2029FWL J L KEEL B 49 Sec 5 T17S R31E NWNW 660FNL 660FWL J L KEEL B 50 Sec 5 T17S R31E SESE 1310FSL 1310FEL J L KEEL B 51 Sec 5 T17S R31E SWSW 1310FSL 1310FWL J L KEEL B 52 Sec 6 T17S R31E SESE 1310FSL 60FEL J L KEEL B 54 Sec 8 T17S R31E NWNW 10FNL 110FWL J L KEEL B 55 Sec 8 T17S R31E NWNW 110FNL 1220FWL J L KEEL B 56 Sec 8 T17S R31E NWNW 1280FNL 1300FWL J L KEEL B 57 Sec 8 T17S R31E NESE 1980FSL 580FEL J L KEEL B 58 Sec 8 T17S R31E NWSW 1330FSL 1290FWL J L KEEL B 59 Sec 6 T17S R31E NWNW 1280FNL 1070FWL J L KEEL B 60 Sec 6 T17S R31E NENW 1300FNL 2450FWL J L KEEL B 61 Sec 6 T17S R31E SENE 1410FNL 150FEL J L KEEL B 62 Sec 6 T17S R31E NESW 2650FSL 2650FWL J L KEEL B 64 Sec 6 T17S R31E SESW 1180FSL 2350FWL J L KEEL B 67 Sec 5 T17S R31E NWNE 1290FNL 2810FEL J L KEEL B 68 Sec 5 T17S R31E NENE 1250FNL 1300FEL J L KEEL B 69 Sec 5 T17S R31E NESW 2630FSL 2620FWL J L KEEL B 70 Sec 5 T17S R31E SENE 1338FNL 40FEL J L KEEL B 71

Sec 6 T17S R31E SENE 2521FNL 67FEL
J L KEEL B 73
Sec 5 T17S R31E SESW 1308FSL 2556FWL
J L KEEL B 74
Sec 8 T17S R31E NWNE 338FNL 1455FEL
J L KEEL B 75
Sec 8 T17S R31E NWNE 1274FNL 2456FEL
J L KEEL B 80
Sec 5 T17S R31E NWNW 1275FNL 1302FWL
J L KEEL B 81
Sec 6 T17S R31E SWNW 2550FNL 1190FWL
J L KEEL B 82
Sec 6 T17S R31E SENE 2519FNL 1310FEL
J L KEEL B 83
Sec 5 T17S R31E SENW 2741FNL 1330FWL
J L KEEL B 84
Sec 5 T17S R31E SENE 2598FNL 1293FEL
J L KEEL B 85
Sec 5 T17S R31E NESE 1341FSL 10FEL
J L KEEL B 86
Sec 5 T17S R31E SESW 49FSL 2520FWL
J L KEEL B 87
Sec 8 T17S R31E NENE 40FNL 40FEL
J L KEEL B 88
Sec 8 T17S R31E NENE 1310FNL 1200FEL
J L KEEL B 89
Sec 8 T17S R31E NENE 1194FNL 100FEL
J L KEEL B 90
Sec 8 T17S R31E SENW 2575FNL 1335FWL
J L KEEL B 91
Sec 8 T17S R31E NWSE 2664FSL 2562FEL
J L KEEL B 92
Sec 8 T17S R31E NESE 2630FSL 1182FEL
J L KEEL B 94
Sec 8 T17S R31E SESE 1309FSL 1299FEL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.