

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM14459
6. Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
MESCAL SE FED 29. API Well No.
30-015-35509-00-S110. Field and Pool or Exploratory Area
UNDESIGNATED11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Y RESOURCES INCContact: MIRIAM MORALES
E-Mail: Miriam_Morales@eogresources.com3a. Address
104 S 4TH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-42004. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T21S R22E SESW 190FSL 760FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Y Resources, Inc. is requesting permission to flare June 27, 2018-July 2018 to test well production.

All gas flared will be metered and reported as per BLM requirements.

Flared volumes will be reported on OGOR.

RECEIVED

7/11/18
FOR RECORDS ONLY

JUL 06 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #425542 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP2101SE)	
Name (Printed/Typed) MIRIAM MORALES	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 06/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD	Title PETROLEUM ENGINEER	Date 06/28/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #425542

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	FLARE NOI
Lease:	NMNM14459	NMNM14459
Agreement:		
Operator:	EOG Y RESOURCES, INC 104 S FOURTH ST ARTESIA, NM 88210 Ph: 575-748-1471	EOG Y RESOURCES INC 104 S 4TH STREET ARTESIA, NM 88210 Ph: 575 748 1471
Admin Contact:	MIRIAM MORALES PRODUCTION ANALYST E-Mail: Miriam_Morales@eogresources.com Ph: 575-748-4200	MIRIAM MORALES PRODUCTION ANALYST E-Mail: Miriam_Morales@eogresources.com Ph: 575-748-4200
Tech Contact:	MIRIAM MORALES PRODUCTION ANALYST E-Mail: Miriam_Morales@eogresources.com Ph: 575-748-4200	MIRIAM MORALES PRODUCTION ANALYST E-Mail: Miriam_Morales@eogresources.com Ph: 575-748-4200
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	UNDESIGNATED	UNDESIGNATED
Well/Facility:	MESCAL SE FEDERAL 2 Sec 18 T21S R22E SESW 190FSL 760FWL	MESCAL SE FED 2 Sec 18 T21S R22E SESW 190FSL 760FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.