

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICTJUN 27 2018
OCD ArtesiaFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED5. Lease Serial No.
NMNM113940

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES INC			Contact: KAY MADDOX E-Mail: Kay_Maddox@EOGRESOURCES.com		
3. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002			3a. Phone No. (include area code) Ph: 432-686-3658		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 250FSL 660FEL Sec 14 T26S R26E Mer NMP At top prod interval reported below SESE 721FSL 363FEL 32.037108 N Lat, 104.256130 W Lon Sec 11 T26S R26E Mer NMP At total depth NESE 2310FSL 660FEL			8. Lease Name and Well No. PLUCKY 14 FED COM 502H		
14. Date Spudded 11/12/2017			15. Date T.D. Reached 11/25/2017		
16. Date Completed ☐ D & A ☒ Ready to Prod. 04/26/2018			9. API Well No. 30-015-44144-00-S1		
18. Total Depth: MD 14907 TVD 7450			19. Plug Back T.D.: MD 14798 TVD 7450		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory WELCH-BONE SPRING		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE			11. Sec., T., R., M., or Block and Survey or Area Sec 14 T26S R26E Mer NMP		
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)			12. County or Parish EDDY		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3364 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	380		620		0	
12.250	9.625 HCK-55	40.0	0	1885		540		0	
8.750	5.500 ICP-110	20.0	0	14907		2445		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6920	6885						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7687	14798	7687 TO 14798	3.130	1506	OPEN PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7687 TO 14789	FRAC W/17,095,500 LBS PROPPANT;263,320 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/26/2018	05/13/2018	24	→	646.0	2903.0	3935.0	38.0		GAS LIFT
Choke Size	Tbg. Press. Flwg. 260 SI	Csg. Press. 163.0	24 Hr. Rate →	Oil BBL 646	Gas MCF 2903	Water BBL 3935	Gas:Oil Ratio 4496	Well Status POW	

28a. Production - Interval B

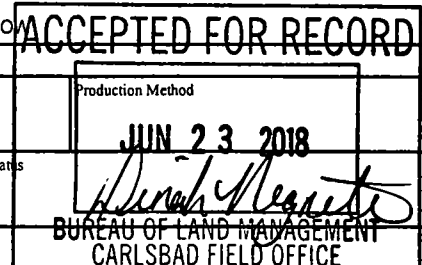
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #420127 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 10/26/2018



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
TOP SALT	1191		BARREN	TOP SALT	1191
BASE OF SALT	1711		BARREN	RAMSEY	1711
BRUSHY CANYON	3997		OIL & GAS	BRUSHY CANYON	3997

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #420127 Verified by the BLM Well Information System.

For EOG RESOURCES INC, sent to the Carlsbad

Committed to AFMSS for processing by DINAH NEGRETE on 06/23/2018 (18DCN0051SE)

Name (please print) KAY MADDOXTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/15/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

ARTESIA DISTRICT
JUN 27 2018
RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44144	² Pool Code 64010	³ Pool Name Welch; Bone Spring
⁴ Property Code 320082	⁵ Property Name PLUCKY 14 FED COM	
⁶ OGRID No. 7377	⁷ Operator Name EOG Resources, Inc.	⁸ Well Number #502H
		⁹ Elevation 3364'

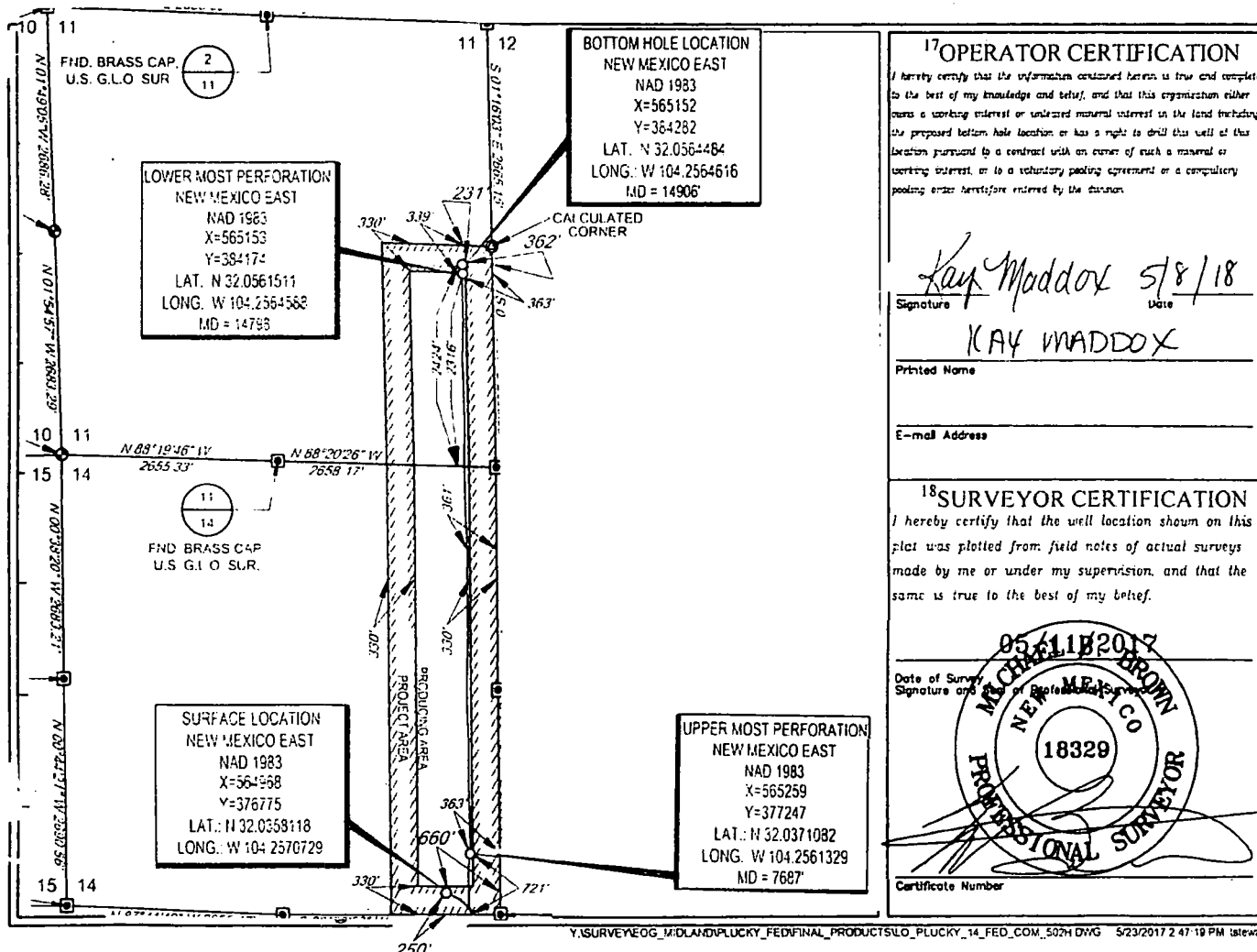
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	26-S	26-E	-	250'	SOUTH	660'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	11	26-S	26-E	-	2424'	SOUTH	362'	EAST	EDDY

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SCALE 1" = 2000'
0' 1000' 2000'

SECTION 14 TOWNSHIP 26-S, RANGE 26-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

POINT	UTM ZONE 13 COORDINATES
S-M	X=1670557.327 Y=11629394.119
J-M	X=1670545.286 Y=11629867.500
U-P	X=1670596.531 Y=11636752.272
B-M	X=1670595.037 Y=11636900.333

LOWER MOST PERFORATION
NEW MEXICO EAST
NAD 1983
X=565153
Y=384174
LAT.: N 32.0561511
LONG.: W 104.2564588
MD = 14798'

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X=565152
Y=384282
LAT.: N 32.0564484
LONG.: W 104.2564616
MD = 14906'

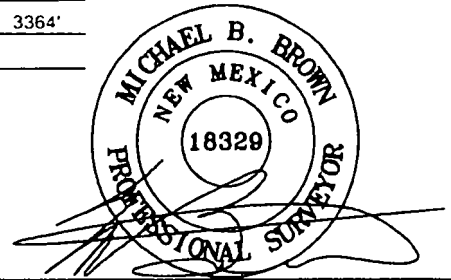
SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X=564968
Y=376775
LAT.: N 32.0358118
LONG.: W 104.2570729

UPPER MOST PERFORATION
NEW MEXICO EAST
NAD 1983
X=565259
Y=377247
LAT.: N 32.0371082
LONG.: W 104.2561329
MD = 7687'

LEASE NAME & WELL NO. _____ PLUCKY 14 FED COM #502H
SECTION 14 TWP 26-S RGE 26-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM ELEVATION 3364'
DESCRIPTION 250' FSL & 660' FEL



1400 EVERMAN PARKWAY, Ste. 145 • FT. WORTH, TEXAS 76106
TELEPHONE (817) 744-7512 • FAX (817) 744-7548
7503 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE (432) 682-1653 OR (800) 787-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Michael Blake Brown, P.S. No. 18329
APRIL 23, 2018



PLUCKY 14 FED COM #502H AS-COMplete	REVISION:		NOTES
	INT	DATE	
DATE: 4/20/18			1. ORIGINAL DOCUMENT SIZE 8.5" x 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1983 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION, AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAN AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
FILE: AD_PLUCKY14FEDCOM_502H			
DRAWN BY: H.B.			
SHEET 1 OF 1			