

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-02802
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2715-1
7. Lease Name or Unit Agreement Name Empire Abo Unit (309164)
8. Well Number 026D
9. OGRID Number 873
10. Pool name or Wildcat Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Apache Corporation
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705
4. Well Location Unit Letter F : 1650 feet from the North line and 1650 feet from the West line Section 05 Township 18S Range 28E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3657' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: wellbore is TA'd <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE HAS COMPLETED THE FOLLOWING WORK TO TA THE WELLBORE AND IS REQUESTING TA STATUS FOR 5 YEARS

MIRU pump truck & kill well. ND wellhead & NU BOP. MIRU KLX Energy Services WL. RIH w/ 4.40" gauge ring to 5770'. RIH w/ 5.5" CIBP @ set @ 5750'. Load CSG w/ FW & PKR fluid & test CIBP to 500# for 30 mins. RIH w/ CMT dump bailer & dump 35' CMT on top of CIBP. Run MIT chart test well w/ OCD rep 7/2/2018

attached MIT chart

Temporary Abandoned Status Approved  
Until 7-9-23

Spud Date: 11/28/1959

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alicia Fulton TITLE Regulatory Tech DATE 7/5/2018

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088  
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 7-9-18  
Conditions of Approval (if any):

BRONZE

Atchafalaya Measurement  
Calib. date 1/26/18  
S/N No 606001

Empire Abu Unit J-26  
API 30-015 02602

7-2-18

NOON

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Susana Martinez  
Governor

Ken McQueen  
Cabinet Secretary

Matthias Sayer  
Deputy Cabinet

Heather Riley, Division Director  
Oil Conservation Division



Date 7-2-18

API # 30-0 15-02602

Dear Operator:

I have this date performed a Mechanical Integrity Test on the Empire Abo #26D

\_\_\_ If this test was successful the original chart has been retained by the NMOCD and will be scanned into the well's file in 7 to 10 days, pending receipt of the Form C-103 indicating the reason for this test. The well files are located at [www.emnrd.state.nm.us/ocd/OCDOOnline.htm](http://www.emnrd.state.nm.us/ocd/OCDOOnline.htm)

\_\_\_ If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed because of this test.

✓ If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status. Include how long you are requesting the TA status for.

\_\_\_ If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

\_\_\_ If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a detailed description of the work done on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume. Contact Rusty Klein at 575-748-1283 x109 to verify all required paperwork has been received before you can begin injection.

If I can be of additional service contact me at (575) 748-1283 Ext 114.

Thank You,

Gilbert Cordero  
Staff Manager  
District II - Artesia