RECEIVED

- 0 2018			
Submit One Copy To Appropring Nise 8 2018 State of	New Mexico		Form C-103
Submit One Copy To Appropring Network Construction State of State	and Natural Resources	WELL API NO.	Revised November 3, 2011 30-015-27142
District II DISTRICT 811 S. First St., Artesia, NM 88210 OIL CONSERV	ATION DIVISION	5. Indicate Type	
1000 Rio Brazos Rd Aztec NM 87410	St. Francis Dr.	STATE	📕 FEE 🗌
District IV Santa Fe 1220 S. St. Francis Dr., Santa Fe, NM	e, NM 87505	6. State Oil & G	Gas Lease No. 303271
87505 SUNDRY NOTICES AND REPORTS ON	N WELLS	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		PINNACLE STATE	
1. Type of Well: ICoil Well ICoas Well ICOther		8. Well Number	
^{2.} Name of Operator RKI EXPLORATION & PRODUCTION, LLC		9. OGRID Num	^{ber} 246289
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172		10. Pool name or Wildcat HERRADURA BEND; DELAWARE, EAST	
4. Well Location Unit Letter D . 660 feet from the N li	. 330	W	
Unit Letter <u>D</u> : 000 feet from the <u>N</u> li Section <u>36</u> Township <u>22S</u> Range <u>28E</u>	ne and <u>330</u> feet from the NMPM County E		
	ether DR, RKB, RT, GR, etc.		
	3,111' GL		
12. Check Appropriate Box to Indicate Nature of N	otice, Report or Other D	ata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:	□	eady for OCD insp	pection after P&A
All pits have been remediated in compliance with OCD r	ules and the terms of the Ope	rator's pit permit a	nd closure plan.
 Rat hole and cellar have been filled and leveled. Cathodi A steel marker at least 4" in diameter and at least 4' abov 			
OPERATOR NAME, LEASE NAME, WELL NU UNIT LETTER, SECTION, TOWNSHIP, AND R			
PERMANENTLY STAMPED ON THE MARKE		<u></u> -,	
The location has been leveled as nearly as possible to origother production equipment.	ginal ground contour and has	been cleared of all	junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut of			
If this is a one-well lease or last remaining well on lease, OCD rules and the terms of the Operator's pit permit and close	the battery and pit location(s are plan. All flow lines, prod) have been remedi	ated in compliance with and junk have been removed
from lease and well location. Value by Will All metal bolts and other materials have been removed. P	leeds to be N	emovel	
All metal bolts and other materials have been removed. P to be removed.) $S_{19} = 4$	ortable bases have been remo	ved. (Poured onsit	e concrete bases do not have
All other environmental concerns have been addressed as	per OCD rules.		
Pipelines and flow lines have been abandoned in accordance	nce with 19.15.35.10 NMAC	. All fluids have b	een removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease:	all electrical service poles an	d lines have been r	removed from lease and well
location, except for utility's distribution infrastructure.	·		
When all work has been completed, return this form to the app	propriate District office to sch	edule an inspection	n.
SIGNATURE With O'll TYPE OR PRINT NAME Caitlin O'Hair	TITLE Permit Technic	ian II	06/25/2018
TYPE OR PRINT NAME Caitlin O'Hair	E-MAIL: <u>caitlin.ohair@</u> w	pxenergy.com	PHONE:
For State Use Only			

APPROVED BY:__

TITLE	

DENIED DATE 7-9-18

DENIED

Conditions of Approval (if any):

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