

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-015-27713
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Delta "9" Fee	
8. Well No.	1
9. Pool name or Wildcat Wildcat (Delaware)	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR=2993' KB=3010'	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon SFS Operating, Inc.	
3. Address of Operator 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260	
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 9 Township 25S Range 28E NMPM County Eddy	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Plugged And Abandon As Follows:

- 09/03/02 - Set CIBP at 6,000' and cap with 25 sxs cement (TOC @ 5,754').
09/04/02 - Attempt to cut off 5 1/2" casing at 2,575' (base of salt at 2,482'). Casing would not pull free.
Spot a balanced cement plug 2370'-2,624' with 25 sxs. (Tagged plug)
Cut off 5 1/2" casing at 1,035'. POOH with casing and LD.
Spot a balanced cement plug 854'-1,084' (top of salt at 960') with 50 sxs. (Tagged plug)
09/05/02 - Spot balanced cement plug 298'-460' (surface casing shoe at 412') with 65 sxs. (Tagged plug)
Spot cement plug 0'-60' with 15 sxs.
09/13/02 - Cut off 8 5/8" casing 3' below ground level, installed dry hole marker and cleaned up location.

- Note: 1. Cement was Class "C" at 14.8 ppg with a yield of 1.32 cu ft/sx.
2. 9.5 ppg mud was spotted between cement plugs.

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 20 2017

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

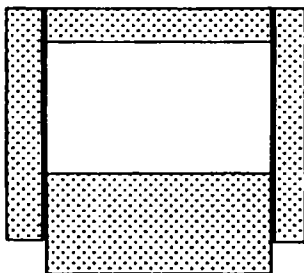
SIGNATURE Charles H. Carleton TITLE Senior Engineering Technician DATE 09/30/2002

Type or print name Charles H. Carleton Telephone No. (405)552-4528
(This space for State use)

APPROVED BY [Signature] TITLE Staff Mgr. DATE 7-9-18
Conditions of approval, if any:

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: DELTA "9" FEE #1			FIELD: WILDCAT (DELAWARE)			
LOCATION: 660' FSL & 660' FWL, SEC 9-T25S-R28E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=2993'; KB=3010'			SPUD DATE: 11/02/93		COMP DATE: 01/25/94	
API#: 30-015-27713		PREPARED BY: C.H. CARLETON			DATE: 09/10/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 412'	8 5/8"	24#	K-55	ST&C	12 1/4"
CASING:	1035' - 6400'	5 1/2"	15.5#	J-55	LT&C	7 7/8"
CASING:						
TUBING:						
TUBING:						



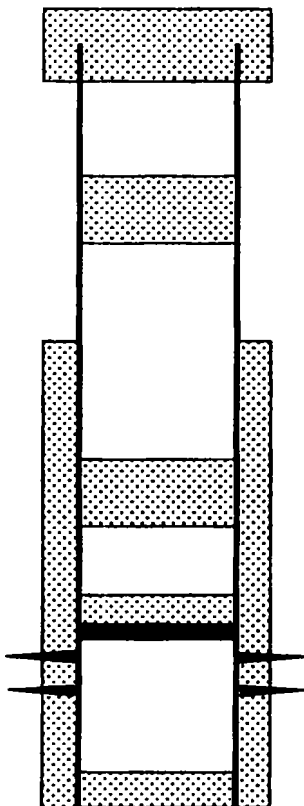
☒ CURRENT ☐ PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

CEMENT PLUG: 0' - 60' WITH 15 SXS

CEMENT PLUG: 298' - 460' WITH 65 SXS

8 5/8" CASING @ 412' W/250 SXS. TOC @ SURFACE.



50 SX CEMENT PLUG: 854' - 1084' (TOP OF SALT @ 960')
CUT OFF 5 1/2" CASING @ 1035'

25 SX CEMENT PLUG: 2370' - 2624' (BASE OF SALT @ 2482')
CUT 5 1/2" CASING @ 2575', UNABLE TO PULL FREE.

NOTE: 9.5ppg MUD SPOTTED BETWEEN CEMENT PLUGS

25 SX CEMENT PLUG @ 5075'

CIBP @ 6000', CAPPED WITH 25 SXS CEMENT (TOC @ 5754')
DELAWARE PERFORATIONS: 6034' - 6070' (OA) - 36 HOLES

PBTD @ 6353' (FLOAT COLLAR)
5 1/2" CASING @ 6400' W/285 SXS. TOC @ 4380' (CBL)
TD @ 6400'



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

7 October 2002

Devon SFS Operating Co
20 N. Broadway Suite 1500
Oklahoma City, OK 73102-8260

Form C-103 Report of Plugging for your Delta 9 Fee #1 M-9-25-28 30-015-277

Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☐ 1. All pits have been filled and leveled.
- ☐ 2. Rat hole and cellar have been filled and leveled.
- ☐ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☐ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☐ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☐ 7. All environmental concerns have been addressed as per OCD guidelines.

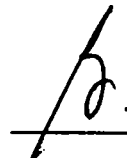
The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name

Title



Van Barton
Field Rep. II