RECENED	
Submit One Copy To Appropriate District State of New Mexico	Form C-103
District 1 2 Intergy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II	30-015-36577
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87205 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87205	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Guardian 25 State Com
PROPOSALS.) 1. Type of Well: Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
DEVON ENERGY PRODUCTION CO LP	6137 10. Pool name or Wildcat
3. Address of Operator PO BOX 250, ARTESIA, NM 88211	Artesia; Bone Spring
4. Well Location	
Unit Letter F: 1980 feet from the NORTH line and 1980 feet from the WEST line	
Section 25 Township 19S Range 27E NMPM County EDI	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3501' KB; 3484' GL)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB
OTHER: Description Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	ON HAS BEEN WELDED OR
TERMANENTET STAINTED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s	s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE ADMIN FIELD SUPPORTDATE6/27/2018	
TYPE OR PRINT NAMEDenise Menoud E-MAIL: _denise.menoud@dvn.com _ For State Use Only	PHONE:575-746-5544

APPROVED BY: Conditions of Approval (if any):