

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-01946</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>State of New Mexico formerly Canyon E&amp;P Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>1625 N. French Drive Hobbs, NM 88240</b>		7. Lease Name or Unit Agreement Name <b>Artesia Metex Unit</b>
4. Well Location Unit Letter <b>O</b> : <b>660</b> feet from the <b>South</b> line and <b>1650</b> feet from the <b>East</b> line Section <b>19</b> Township <b>18S</b> Range <b>28E</b> NMPM County <b>Eddy</b>		8. Well Number <b>25</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>269864</b>
		10. Pool name or Wildcat <b>Artesia QU-GB-SA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

HOBBS CO

JUL 10 2018

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 07/10/2018

Type or print name Mark Whitaker E-mail address:  PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mark Whitaker TITLE AO/I DATE 7/11/2018

Conditions of Approval (if any):

Canyon E&P Company  
Artesia Metex Unit No. 25  
30-015-01946  
660' FSL & 1650' FEL  
UL – O, Sec. 19, T18S, R28E

8 5/8" csg at 455' w/ 30 sx cmt.  
6 5/8" csg at 1937' w/ 100 sx cmt.  
OH 1937' – 2460'  
TD 2460'

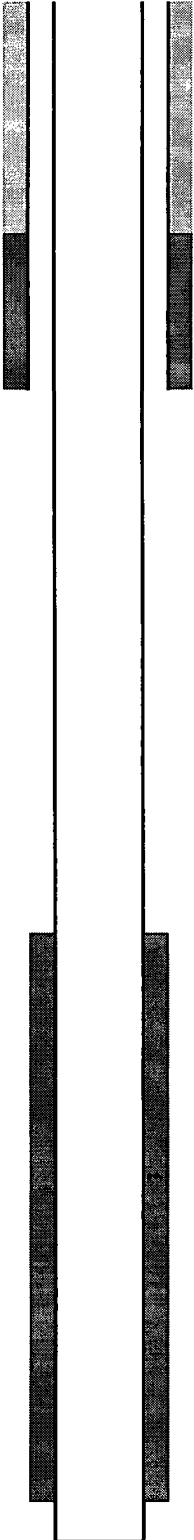
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1850'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 65 sx cement.
4. Perforate at 505'. Pump sufficient cement to circulate to surface inside/outside of 6 5/8" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company  
Artesia Metex Unit No. 25

CURRENT

30-015-01946



8 5/8" @ 455' w/ 30 sx

**NOTES:**

200 Qts Nitro 2089' - 2160'

12 1/2" hole to 220', 9 3/4" hole to 455'

8 1/4" hole to TD

6 5/8" @ 1937' w/ 100 sx

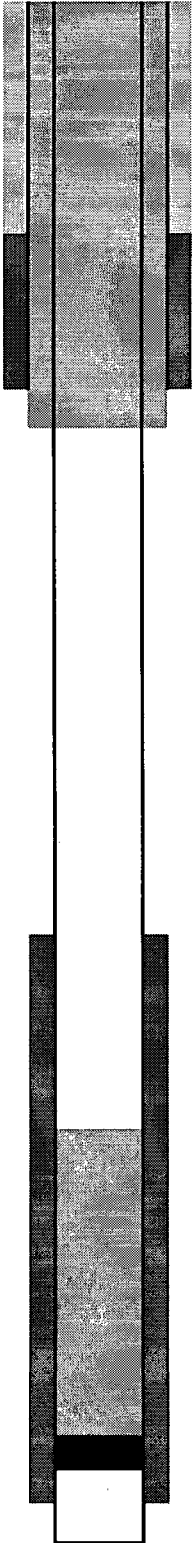
OH 1937' - 2460'

TD 2460'

**Canyon E P Company  
Artesia Metex Unit No. 25**

**PROPOSED**

**30-015-01946**



**INSTALL P&A MARKER  
VERIFY CMT TO SURFACE  
CUT OFF WELLHEAD 3' BELOW GL**

**8 5/8" @ 455' w/ 30 sx**

**CIRCULATE CEMENT TO SURFACE.  
PERF AT 505'.**

**6 5/8" @ 1937' w/ 100 sx  
OH 1937' - 2460'  
TD 2460'**

**SPOT 65 SX CMT\*  
CIRC MLF. PRESSURE TEST CSG.  
SET CIBP AT 1850'.**

**\* NO TAG NECESSARY IF CSG TESTS GOOD**