Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-01949
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Artesia Metex Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 24
2. Name of Operator		9. OGRID Number
3. Address of Operator	merly Canyon E&P Company	269864 10. Pool name or Wildcat
	Hobbs, NM 88240	Artesia QU-GB-SA
4. Well Location		
Unit Letter O: 660 feet from the South line and 2310 feet from the East line		
Section 19 Township 18S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
11. Elevation (Snow whether DR, RRB, RT, OR, etc.)		
A.		
12. Check Appropriate Box to Indigate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE	_	1 305
CLOSED-LOOP SYSTEM]	_
OTHER:	Detect operations (Clearly state all pertinent details an	d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
		HOBBS OCD
	SEE ATTACHMENTS	JUL 102018
		RECEIVED
Spud Date:	Rig Release Date:	
,		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Walli	TITLE Petroleum Engr Spec	bialist DATE 07/10/2018
Type or print name Mark White		PHONE: 575-393-6161
For State Use Only	10/	-1.1- 0
APPROVED BY: Y VALUE OF TITLE HO I DATE 7/11/2018		
Conditions of Approval (if any):		

Canyon E&P Company Artesia Metex Unit No. 24 30-015-01949 660' FSL & 2310' FEL UL – O, Sec. 19, T18S, R28E

8 5/8" csg at 500' w/ 50 sx cmt. OH 500' – 2145' TD 2145'

- 1. MIRU plugging equipment. POOH w/ production equipment.
- 2. GIH w/ tubing to 1400'. Circulate hole w/ mud laden fluid.
- 3. Spot 50 sx cement. WOC & Tag.
- 4. POOH to 550'. Pump sufficient cement to circulate to surface.
- 5. Cut off wellhead 3 feet below ground level.
- 6. Verify cement to surface on all strings.
- 7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company Artesia Metex Unit No. 24



8 5/8" @ 500' w/ 50 sx

NOTES:

295 Qts Nitro 1985' - 2065'

Shut in 1997'. Pulled rods & tbg. Put 4 1/2" swage in csg.

12 1/2' hole to 300', 10 3/4" hole to 500',

8" hole to TD

Open Hole from 500' to TD

TD 2145'

Canyon E P Company Artesia Metex Unit No. 24

PROPOSED 30-015-01949



INSTALL P&A MARKER
VERIFY CEMENT TO SURFACE ALL STRINGS
CUT OFF WELLHEAD 3' BELOW GL

CIRCULATE CMT TO SURFACE POOH to 550'.

8 5/8" @ 500' w/ 50 sx

SPOT 50 SX CMT. WOC & TAG. CIRCULATE HOLE WITH MLF GIH TO 1400'

Open Hole from 500' to TD

TD 2145'