

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-01954
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well Number 15
9. OGRID Number 269864
10. Pool name or Wildcat Artesia QU-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator State of New Mexico formerly Canyon E&P Company	
3. Address of Operator 1625 N. French Drive Hobbs, NM 88249	
4. Well Location Unit Letter I : 1650 feet from the South line and 990 feet from the East line Section 19 Township 18S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

HOBBS OCD
JUL 10 2018
RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 07/10/2018

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161
For State Use Only

APPROVED BY: Mark Whitaker TITLE AO/I DATE 7/11/2018
Conditions of Approval (if any): _____

Canyon E&P Company
Artesia Metex Unit No. 15
30-015-01954
1650' FSL & 990' FEL
UL – I, Sec. 19, T18S, R28E

8 5/8" 24# csg at 503' w/ 50 sx cmt.
5 1/2" 15.5# CSG at 2402' w/ 105 sx cmt.
Perfs 2010' – 2096'
TD 2500' PBTD 2160'

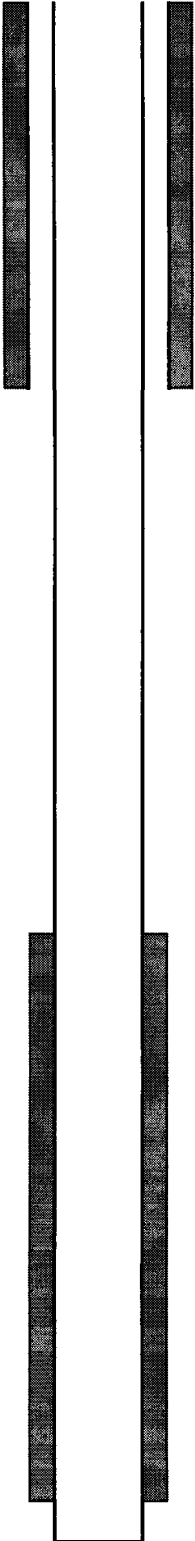
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1920'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 50 sx cement.
4. Perforate at 553'. Pump sufficient cement to circulate to surface inside/outside of 5 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company
Artesia Metex Unit No. 15

CURRENT

30-015-01954



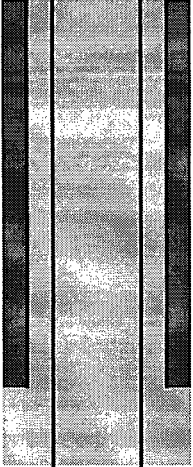
8 5/8" 24# @ 503 w/ 50 sx

Perfs 2010' - 96'
CIBP at 2160'
5 1/2" 15.5# @ 2402' w/ 105 sx

TD 2500' PBD 2160'

**Canyon E P Company
Artesia Metex Unit No. 15**

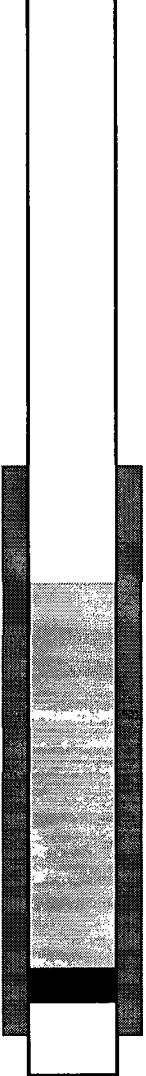
CURRENT
30-015-01954



INSTALL P&A MARKER
CUT OFF WELLHEAD 3' BELOW GL

CIRC CMT TO SURFACE
PERFORATE AT 553'

8 5/8" 24# @ 503 w/ 50 sx



SPOT 50 SX CMT
CIRC MLF. PRESSURE TEST CSG
SET CIBP AT 1920'

Perfs 2010' - 96'
CIBP at 2160'
5 1/2" 15.5# @ 2402' w/ 105 sx

TD 2500' PBTD 2160'