

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS OF CARLSBAD FIELD OFFICE**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
OCD Artesia

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. HOT DOG 23 FEDERAL 2	
2. Name of Operator READ & STEVENS INCORPORATED	Contact: KELLY BARAJAS E-Mail: kbarajas@read-stevens.com	9. API Well No. 30-015-38337-00-S1
3a. Address ROSWELL, NM 88202	3b. Phone No. (include area code) Ph: 575-622-3770 Fx: 575-622-8643	10. Field and Pool or Exploratory Area DOG CANYON UNKNOWN
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T16S R27E NWSW Lot L 1730FSL 660FWL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Read & Stevens, Inc. is requesting approval to flare gas on the Hot Dog 23 Federal #2. The well produces levels of H2S that are too high to process. Please see the attached OCD form C-129 Application for Exception to No-Flare Rule.

NM OIL CONSERVATION
ARTESIA DISTRICT
6/27/18 AB
FOR RECORDS ONLY JUN 27 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #424040 verified by the BLM Well Information System For READ & STEVENS INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1986SE)	
Name (Printed/Typed) MATTHEW B MURPHY	Title OPERATIONS MANAGER
Signature (Electronic Submission)	Date 06/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD	Title PETROLEUM ENGINEER	Date 06/20/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #424040

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM93469	NMNM93469
Agreement:		
Operator:	READ & STEVENS PO BOX 1518 ROSWELL, NM 88202 Ph: 575-622-3760	READ & STEVENS INCORPORATED ROSWELL, NM 88202 Ph: 575.622.3770
Admin Contact:	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643	KELLY BARAJAS REPORT PREPARER E-Mail: kbarajas@read-stevens.com Ph: 575-622-3770 Fx: 575-622-8643
Tech Contact:	MATTHEW B MURPHY OPERATIONS MANAGER E-Mail: conquestenergy@gmail.com Ph: 575-622-3770 Fx: 575-622-3770	MATTHEW B MURPHY OPERATIONS MANAGER E-Mail: conquestenergy@gmail.com Ph: 575-622-3770 Fx: 575-622-3770
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	DOG CANYON, GRAYBURG	DOG CANYON UNKNOWN
Well/Facility:	HOT DOG 23 FEDERAL 2 Sec 23 T16S R27E 1730FSL 660FWL	HOT DOG 23 FEDERAL 2 Sec 23 T16S R27E NWSW Lot L 1730FSL 660FWL

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.