

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMLC055264

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM1257918. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool or Exploratory Area  
Multiple--See Attached11. County or Parish, State  
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burnett is requesting permission to flare at the Jackson B 6 battery from July through September 2018. We will only be flaring as needed (i.e. during DCP maintenance). All gas flared will be metered and reported as per BLM requirements.

We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Jackson B6 battery is located at:  
T17S, R 30 E, SECTION 24, UNIT H, SENE  
2310' FNL, 380' FWL  
LEASE: NMLC-055264

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUN 27 2018

FOR RECORDS ONLY

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #423952 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1978SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 06/14/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JONATHAN SHEPARD

Title PETROLEUM ENGINEER

Date 06/19/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #423952 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM125791	NMLC055264	JACKSON B 41H	30-015-33133-00-S1	Sec 24 T17S R30E SENE 2310FNL 380FEL
NMLC055264	NMLC055264	JACKSON B 41H	30-015-33133-00-S2	Sec 24 T17S R30E SENE 2310FNL 380FEL
NMLC055264	NMLC055264	JACKSON B 44	30-015-34864-00-S1	Sec 24 T17S R30E NENW 990FNL 2310FWL
NMLC055264	NMLC055264	JACKSON B 44	30-015-34864-01-S1	Sec 24 T17S R30E NENW 990FNL 2310FWL
NMLC055264	NMLC055264	JACKSON B 45	30-015-35398-00-S1	Sec 24 T17S R30E SENE 1800FNL 380FEL
NMLC055264	NMLC055264	JACKSON B 66	30-015-41750-00-S1	Sec 24 T17S R30E NENW 330FNL 1800FWL 32.826322 N Lat, 103.927591 W Lon
NMLC055264	NMLC055264	JACKSON B 67	30-015-41968-00-S1	Sec 24 T17S R30E SWNE 2130FNL 1785FEL 32.821252 N Lat, 103.922117 W Lon
NMLC055264	NMLC055264	JACKSON B 70	30-015-42043-00-S1	Sec 24 T17S R30E SENW 1740FNL 2310FWL 32.822328 N Lat, 103.925971 W Lon
NMLC055264	NMLC055264	JACKSON B 72	30-015-42045-00-S1	Sec 24 T17S R30E NENW 330FNL 2310FWL 32.826203 N Lat, 103.925968 W Lon

### 10. Field and Pool, continued

LOCO HILLS-QU-GB-SA

### 32. Additional remarks, continued

The following wells are associated with this battery:

Jackson B 41 - 30-015-33133

Jackson B 44 - 30-015-34864

Jackson B 45 - 30-015-35398

Jackson B 46 - 30-015-36306

Jackson B 66 - 30-015-41750

Jackson B 67 - 30-015-41968

Jackson B 70 - 30-015-42043

Jackson B 72 - 30-015-42045

*Expired Temporary Abandonment \**

# Revisions to Operator-Submitted EC Data for Sundry Notice #423952

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC055264	NMLC055264
Agreement:		NMNM125791 (NMNM125791)
Operator:	BURNETT OIL CO. INC. BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNIT 9 FORT WORTH, TX 76102 Ph: 817-583-8730	BURNETT OIL COMPANY INC 801 CHERRY STREET - UNIT 9 FORT WORTH, TX 76102-6881 Ph: 817.332.5108
Admin Contact:	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com  Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com  Ph: 817.583.8730
Tech Contact:	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com  Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com  Ph: 817.583.8730
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	CEDAR LAKE GLORIETA YESO	CEDAR LAKE GRAYBURG JACKSON-SR-Q-GRBG-SA LOCO HILLS-QU-GB-SA
Well/Facility:	JACKSON B 41H Sec 24 T17S R30E Mer NMP SENE 2310FNL 380FEL	JACKSON B 41H Sec 24 T17S R30E SENE 2310FNL 380FEL  JACKSON B 41H Sec 24 T17S R30E SENE 2310FNL 380FEL JACKSON B 44 Sec 24 T17S R30E NENW 990FNL 2310FWL JACKSON B 44 Sec 24 T17S R30E NENW 990FNL 2310FWL JACKSON B 45 Sec 24 T17S R30E SENE 1800FNL 380FEL JACKSON B 66 Sec 24 T17S R30E NENW 330FNL 1800FWL 32.826322 N Lat, 103.927591 W Lon JACKSON B 67 Sec 24 T17S R30E SWNE 2130FNL 1785FEL 32.821252 N Lat, 103.922117 W Lon JACKSON B 70 Sec 24 T17S R30E SENW 1740FNL 2310FWL 32.822328 N Lat, 103.925971 W Lon JACKSON B 72 Sec 24 T17S R30E NENW 330FNL 2310FWL 32.826203 N Lat, 103.925968 W Lon

**BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.  
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.