Form 3160-5 (June 2015)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEN STATE HIGH

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE this form for proposals to drill of here in abandoned well. Use form 3160-3 (APD) for such proposal (CSI)						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well     ☐ Gas Well    ☐ Other				Well Name and No.     Multiple—See Attached					
Name of Operator BURNETT OIL COMPANY INC.	is	API Well No.     MultipleSee Attached							
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	include area code) .8730		Field and Pool or Exploratory Area     MultipleSee Attached						
Location of Well (Footage, Sec., T.  Multiple—See Attached				11. County or Parish, State  EDDY COUNTY, NM .					
12. CHECK THE AP	PROPRIATE BOX(ES) TO	INDICAT	E NATURE OI	F NOTICE,	REPORT, OR	OTHER I	DATA		
TYPE OF SUBMISSION		-	TYPE OF	ACTION					
<ul><li>☑ Notice of Intent</li><li>☐ Subsequent Report</li><li>☐ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon		☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon			Water Shut-Off Well Integrity Other nting and/or Flari		
a i mai riomioni i cono	Convert to Injection		☐ Plug Back		☐ Water Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Burnett is requesting permissi 2018. We will only be flaring a metered and reported as per the We have previously received location and an updated batte	ally or recomplete horizontally, given will be performed or provide the operations. If the operation result andonment Notices must be filed of inal inspection.  On to flare at the Gissler B 5 as needed (i.e during DCP no BLM requirements.  Approval to install a flare at the gissler B 5 as needed.	e subsurface it Bond No. on s in a multiple only after all re battery from naintenance this	pocations and measurable with BLM/BIA completion or receipquirements, including July through (a). All gas flared	red and true ve Required sub- impletion in a raing reclamation September	sequent reports m lew interval, a For n, have been comp	m 3160-4 m leted and the	state and 20mes. within 30 days ust be filed once operator has		
The Gissler B 5 battery is loca T17S, R 30 E, SECTION 8, U Approx: 233' FSL, 1674' FEL LEASE: NMNM-2748		ld d' RECORD	1/18AB	JUN 2 RECE	7 2018 EIVED 5-21104				
14. I hereby certify that the foregoing is  Con  Name (Printed/Typed) LESLIE G	Electronic Submission #42 For BURNETT Of nmitted to AFMSS for process	L COMPAN	/ INC, sent to th CILLA PEREZ o	e Carisbad	(18PP1990SE)				
			···						
Signature (Electronic			Date 06/14/2						
	THIS SPACE FOR	FEDERA	LURSIAIE	OFFICE U	3E		<del></del>		
_Approved_By_JONATHON_SHEPARD			TitlePETROLE	UM ENGIN	EER		Date 06/19/2018		
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	Office Carlsba	d							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	ime for any pe any matter wi	rson knowingly and thin its jurisdiction	l willfully to m	ake to any departr	nent or agen	cy of the United		

## Additional data for EC transaction #424058 that would not fit on the form

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM2748	NMNM2748	GISSLER B 41	30-015-36271-00-S1	Sec 8 T17S R30E SWSE 330FSL 1650FEL
NMNM2748	NMNM2748	GISSLER B 13	30-015-21104-00-S1	Sec 8 T17S R30E SWSW 660FSL 660FWL
NMNM2748	NMNM2748	GISSLER B 42	30-015-36443-00-S1	Sec 8 T17S R30E SESW 330FSL 330FEL
NMNM2748	NMNM2748	GISSLER B 45	30-015-36476-00-S1	Sec 8 T17S R30E SESE 330FSL 350FEL
NMNM2748	NMNM2748	GISSLER B 46	30-015-36819-00-S1	Sec 8 T17S R30E SENW 1780FNL 1764FWL
				32.851526 N Lat, 103.997026 W Lon
NMNM2748	NMNM2748	GISSLER B 48	30-015-36787-00-S1	Sec 8 T17S R30E NWSE 1650FSL 1650FEL
NMNM2748	NMNM2748	GISSLER B 58	30-015-37596-00-S1	Sec 8 T17S R30E NESE 1650FSL 330FEL
NMNM2748	NMNM2748	GISSLER B 63	30-015-37975-00-S1	Sec 8 T17S R30E SESW 530FSL 2310FWL
NMNM2748	NMNM2748	GISSLER B 67	30-015-38383-00-S1	Sec 8 T17S R30E NWSE 2310FSL 430FEL
NMNM2748	NMNM2748	GIŞSLER B 72	30-015-39247-00-S1	Sec 8 T17S R30E SESE Lot P 990FSL 890FEL
NMNM2748	NMNM2748	GISSLER B 78	30-015-39216-00-S1	Sec 8 T17S R30E SESW 2310FNL 1650FWL
NMNM2748	NMNM2748	GISSLER B 79	30-015-39215-00-S1	Sec 8 T17S R30E NWSE Lot J 1550FSL 2310FEL
NMNM2748	NMNM2748	GISSLER B 81	30-015-39218-00-S1	Sec 8 T17S R30E NESE Lot I 1650FSL 990FEL
NMNM2748	NMNM2748	GISSLER B 92	30-015-40394-00-S1	Sec 8 T17S R30E NWSW 1650FSL 330FWL

## 10. Field and Pool, continued

**GRAYBURG JACKSON** LOCO HILLS-GLORIETA-YESO LOCO HILLS-QU-GB-SA UNKNOWN

#### 32. Additional remarks, continued

The following wells are associated with Gissler B 13 30-015-21104 Gissler B 39 30-015-36575 Gissler B 41 30-015-36271 Gissler B 42 30-015-36443 Gissler B 45 30-015-36443 Gissler B 45 30-015-36476 Gissler B 46 30-015-36819 Gissler B 48 30-015-36787 Gissler B 56 30-015-37244 Gissler B 58 30-015-37596 Gissler B 63 30-015-37596 Gissler B 67 30-015-37975 Gissler B 67 30-015-38383 Gissler B 72 Yeso 30-015-39247 Gissler B 76 Yeso 30-015-39247 Gissler B 76 Grayburg 30-015-39215 Gissler B 78 Grayburg 30-015-39215 Gissler B 80 Grayburg 30-015-39217 Gissler B 81 Grayburg 30-015-39218 Gissler B 92 Grayburg 30-015-39218 Gissler B 92 Grayburg 30-015-40394 Gissler B 93 Grayburg 30-015-40522 Gissler B 94 Grayburg 30-015-41002 Gissler B 98 30-015-41368 The following wells are associated with this battery;

# Revisions to Operator-Submitted EC Data for Sundry Notice #424058

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

**FLARE** 

NOI

FLARE NOI

Lease:

NMNM2748

NMNM2748

Agreement:

Operator:

BURNETT OIL CO. INC. BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNITF FORT WORTH, TX 76102 Ph: 817-583-8730 **BURNETT OIL COMPANY INC** 

FORT WARTHY STREET 12 INIT 9 FORT WORTH, TX 76102-6881

Ph: 817.332.5108

Admin Contact:

LESLIE GARVIS
REGULATORY COORDINATOR

E-Mail: lgarvis@burnettoil.com

Ph: 817-583-8730

LESLIE GARVIS

REGULATORY MANAGER

E-Mail: Igarvis@burnettoil.com

Ph: 817.583.8730

Tech Contact:

LESLIE GARVIS
REGULATORY COORDINATOR

E-Mail: Igarvis@burnettoil.com

LOCO HILLS GLORIETA YESO

Ph: 817-583-8730

**LESLIE GARVIS** 

REGULATORY MANAGER E-Mail: Igarvis@burnettoil.com

Ph: 817.583.8730

Location:

State: County:

Field/Pool:

NM

**EDDY** 

NM EDDY

CEDAR LAKE **GRAYBURG** 

GRAYBURG JACKSON LOCO HILLS-GLORIETA-YESO LOCO HILLS-QU-GB-SA

UNKNOWN

Well/Facility:

**GISSLER B 37** 

Sec 8 T17S R30E Mer NMP SWSE 330FSL 1650FEL

GISSLER B 41 Sec 8 T17S R30E SWSE 330FSL 1650FEL

GISSLER B 13
Sec 8 T17S R30E SWSW 660FSL 660FWL
GISSLER B 42
Sec 8 T17S R30E SESW 330FSL 330FEL
GISSLER B 45
Sec 8 T17S R30E SESE 330FSL 350FEL
GISSLER B 46

Sec 8 T17S R30E SENW 1780FNL 1764FWL 32.851526 N Lat, 103.997026 W Lon

GISSLER B 48 Sec 8 T17S R30E NWSE 1650FSL 1650FEL

GISSLER B 58 Sec 8 T17S R30E NESE 1650FSL 330FEL

GISSLER B 63 Sec 8 T17S R30E SESW 530FSL 2310FWL GISSLER B 67 Sec 8 T17S R30E NWSE 2310FSL 430FEL

GISSLER B 72

Sec 8 T17S R30E SESE Lot P 990FSL 890FEL

GISSLER B 78 Sec 8 T17S R30E SESW 2310FNL 1650FWL

GISSLER B 79 Sec 8 T17S R30E NWSE Lot J 1550FSL 2310FEL

GISSLER B 81

Sec 8 T17S R30E NESE Lot I 1650FSL 990FEL GISSLER B 92

Sec 8 T17S R30E NWSW 1650FSL 330FWL

#### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- All flaring under this request is considered to be "avoidably lost":
   Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.
   Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.