

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM88139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CORRAL FLY 35-26 FEDERAL COM 25H

9. API Well No.
30-015-44683-00-X1

10. Field and Pool or Exploratory Area
PIERCE CROSSING-BONE SPRING, E

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED
Contact: SARAH MITCHELL
E-Mail: sarah_mitchell@oxy.com

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)
Ph: 432-699-4318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 2 T25S R29E 314FNL 1277FEL
32.165672 N Lat, 103.950729 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/6/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. Test 10-3/4" csg to 1500 psi for 30 min, good test. RIH & tag cmt @ 390', drill new formation to 466', perform FIT to 16.5 PPG. Drill 9-7/8" hole to 8365' (5/11/18). Notified BLM of intent to set csg & cmt, spoke w/ Zota Stephens. RIH w/ 7-5/8" 26.4# and 29.7# L-80 BTC csg and set @ 8355', DVT @ 3337-3321', pump 80 BBLs mudpush spacer, then pump 552 sks (249 BBLs) PPC w/ additives, 10.2 PPG, 2.58 yield, followed by 183 sks (52 BBLs) PPC w/ additives, 13.2 PPG, 1.58 yield. Open DVT, circulated 70 BBLs mudpush spacer to surface. Pump 876 sks (264 BBLs) PPC w/ additives, 13.6 PPG, 1.69 yield, close DVT, circ 531 sks (160 BBLs) cmt to surface. ND BOP, install well cap, release rig (5/13/18).

5/30/18 NU BOP, test @ 250 psi low, 5000 psi high, good test. RIH & tag cmt @ 3276', test csg to 2500 psi for 5 min, good test, drill out cmt, tag cmt @ 8206', test csg @ 3867 psi for 30 min, good test, drill cmt and to new formation @ 8375', perform FIT EMW = 11.5 PPG. Drill 6-3/4" hole to

*GC 6-29-18
Accepted for record - NMOCD*

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 29 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #424657 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 06/20/2018 (18PP2032SE)

Name (Printed/Typed) DAVID STEWART Title REGULATORY ADVISOR

Signature (Electronic Submission) Date 06/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JONATHON SHEPARD
PETROLEUM ENGINEER Date 06/26/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #424657 that would not fit on the form

32. Additional remarks, continued

19378'M 9084'V (6/9/18). Notified BLM of intent to run csg & cmt, spoke with Michael Balliett. RIH w/ 5-1/2" 20# P-110 DQX csg and set @ 19363', pump 120 BBLs spacer, then pump 807 sks (200 BBLs) PPC w/ additives, 13.2 PPG, 1.39 yield. Estimated TOC= 7894'. ND BOP, install well cap, release rig (6/12/18).

Revisions to Operator-Submitted EC Data for Sundry Notice #424657

| | Operator Submitted | BLM Revised (AFMSS) |
|----------------|----------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------|
| Sundry Type: | DRG SR | DRG SR |
| Lease: | NMNM88139 | NMNM88139 |
| Agreement: | | |
| Operator: | OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-699-4318 | OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816 |
| Admin Contact: | SARAH MITCHELL REGULATORY ADVISOR E-Mail: sarah_mitchell@oxy.com Ph: 432-699-4318 | SARAH MITCHELL REGULATORY SPECIALIST E-Mail: sarah_mitchell@oxy.com Ph: 432-699-4318 |
| Tech Contact: | DAVID STEWART SR. REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Ph: 432-685-5717 | DAVID STEWART REGULATORY ADVISOR E-Mail: david_stewart@oxy.com Ph: 432.685.5717 |
| Location: | | |
| State: | NM | NM |
| County: | EDDY | EDDY |
| Field/Pool: | PIERCE CRSSG BONE SPR E | PIERCE CROSSING-BONE SPRING, E |
| Well/Facility: | CORRAL FLY 35-26 FEDERAL COM 25H Sec 2 T25S R29E Mer NMP NENE 314FNL 1277FEL 32.165672 N Lat, 103.950729 W Lon | CORRAL FLY 35-26 FEDERAL COM 25H Sec 2 T25S R29E 314FNL 1277FEL 32.165672 N Lat, 103.950729 W Lon |