

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
0029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool or Exploratory Area  
Multiple--See Attached11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

BURNETT OIL COMPANY INC

Contact: LESLIE GARVIS

E-Mail: lgarvis@burnettoil.com

## 3a. Address

801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-6881

## 3b. Phone No. (include area code)

Ph: 817.583.8730

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Burnett is requesting permission to flare at the Jackson A battery from July through September 2018. We will only be flaring as needed (i.e during DCP maintenance). All gas flared will be metered and reported as per BLM requirements.

We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Jackson A battery is located at:  
T17S, R 30 E, SECTION 24, UNIT A, NENE  
Approx: 20' FNL, 1160' FEL  
LEASE: NMLC-029339A

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUN 27 2018

FOR RECORDS ONLY

RECEIVED

30-015-0437

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #423951 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP1977SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 06/14/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHAN SHEPARD

Title PETROLEUM ENGINEER

Date 06/19/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #423951 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029339A	NMLC029339A	JACKSON A 23	30-015-32114-00-S1	Sec 24 T17S R30E NWNE 500FNL 1650FEL
NMLC029339A	NMLC029339A	JACKSON A 10	30-015-04310-00-S2	Sec 24 T17S R30E NENE 330FNL 660FEL
NMLC029339A	NMLC029339A	JACKSON A 11	30-015-04138-00-S2	Sec 13 T17S R30E SENE 2200FNL 660FEL
NMLC029339A	NMLC029339A	JACKSON A 17	30-015-31358-00-S1	Sec 13 T17S R30E SESE 990FSL 330FEL
NMLC029339A	NMLC029339A	JACKSON A 18	30-015-31671-00-S1	Sec 13 T17S R30E NESE 1700FSL 330FEL
NMLC029339A	NMLC029339A	JACKSON A 20	30-015-31670-00-S1	Sec 24 T17S R30E NENE 990FNL 330FEL
NMLC029339A	NMLC029339A	JACKSON A 21	30-015-32034-00-S1	Sec 13 T17S R30E SENE 2060FNL 330FEL
NMLC029339A	NMLC029339A	JACKSON A 22	30-015-32066-00-S1	Sec 13 T17S R30E NWSE 1650FSL 1650FEL
NMLC029339A	NMLC029339A	JACKSON A 24	30-015-32067-00-S1	Sec 13 T17S R30E SWNE 2310FNL 1650FEL
NMLC029339A	NMLC029339A	JACKSON A 25	30-015-32683-00-S1	Sec 13 T17S R30E SESE 330FSL 330FEL
NMLC029339A	NMLC029339A	JACKSON A 26	30-015-32848-00-S1	Sec 13 T17S R30E NWSE 2410FSL 990FEL
NMLC029339A	NMLC029339A	JACKSON A 29	30-015-33489-00-S1	Sec 13 T17S R30E SWSE 2150FSL 2310FEL
NMLC029339A	NMLC029339A	JACKSON A 31	30-015-34000-00-S1	Sec 24 T17S R30E NWNE 1220FNL 2310FEL
NMLC029339A	NMLC029339A	JACKSON A 34	30-015-34223-00-S1	Sec 13 T17S R30E SENE 1650FNL 890FEL
NMLC029339A	NMLC029339A	JACKSON A 36	30-015-35284-00-S1	Sec 13 T17S R30E SWSE 740FSL 1750FEL
NMLC029339A	NMLC029339A	JACKSON A 42	30-015-41004-00-S1	Sec 13 T17S R30E NWSE 2415FSL 1540FEL
NMLC029339A	NMLC029339A	JACKSON A 8	30-015-04137-00-S2	Sec 13 T17S R30E SESE 660FSL 660FEL
NMLC029339A	NMLC029339A	JACKSON A 9	30-015-04309-00-S2	Sec 24 T17S R30E NWNE 440FNL 1980FEL

### 10. Field and Pool, continued

GRAYBURG  
GRAYBURG JACKSON  
LOCO HILLS-QU-GB-SA  
UNKNOWN

### 32. Additional remarks, continued

The following wells are associated with this battery:

Jackson A 8 - 30-015-04137  
Jackson A 9 - 30-015-04309  
Jackson A 10 - 30-015-04310  
Jackson A 11 - 30-015-04137  
Jackson A 17 - 30-015-31358  
Jackson A 18 - 30-015-31671  
Jackson A 20H - 30-015-31670  
Jackson A 21 - 30-015-32034  
Jackson A 22 - 30-015-32066  
Jackson A 23 - 30-015-32114  
Jackson A 24 - 30-015-32067  
Jackson A 25 - 30-015-32848 - 32863  
Jackson A 26 - 30-015-32848  
Jackson A 29 - 30-015-33489  
Jackson A 31H - 30-015-34000  
Jackson A 34 - 30-015-34223  
Jackson A 35 - 30-015-34502  
Jackson A 36 - 30-015-35284  
Jackson A 42 - 30-015-41004  
Jackson A 49 - 30-015-41799

# Revisions to Operator-Submitted EC Data for Sundry Notice #423951

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC029339A	NMLC029339A
Agreement:		
Operator:	BURNETT OIL CO. INC. BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNIT 9 FORT WORTH, TX 76102 Ph: 817-583-8730	BURNETT OIL COMPANY INC 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881 Ph: 817.332.5108
Admin Contact:	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com  Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com  Ph: 817.583.8730
Tech Contact:	LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com  Ph: 817-583-8730	LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com  Ph: 817.583.8730
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	CEDAR LAKE GLORIETA YESO	CEDAR LAKE CEDAR LAKE-GLORIETA-YESO GRAYBURG GRAYBURG JACKSON LOCO HILLS-QU-GB-SA UNKNOWN
Well/Facility:	JACKSON A 23 Sec 24 T17S R30E Mer NMP NWNE 500FNL 1650FEL	JACKSON A 23 Sec 24 T17S R30E NWNE 500FNL 1650FEL  JACKSON A 10 Sec 24 T17S R30E NENE 330FNL 660FEL JACKSON A 11 Sec 13 T17S R30E SENE 2200FNL 660FEL JACKSON A 17 Sec 13 T17S R30E SESE 990FSL 330FEL JACKSON A 18 Sec 13 T17S R30E NESE 1700FSL 330FEL JACKSON A 20 Sec 24 T17S R30E NENE 990FNL 330FEL JACKSON A 21 Sec 13 T17S R30E SENE 2060FNL 330FEL JACKSON A 22 Sec 13 T17S R30E NWSE 1650FSL 1650FEL JACKSON A 24 Sec 13 T17S R30E SWNE 2310FNL 1650FEL JACKSON A 25 Sec 13 T17S R30E SESE 330FSL 330FEL JACKSON A 26 Sec 13 T17S R30E NWSE 2410FSL 990FEL JACKSON A 29 Sec 13 T17S R30E SWSE 2150FSL 2310FEL JACKSON A 31 Sec 24 T17S R30E NWNE 1220FNL 2310FEL JACKSON A 34 Sec 13 T17S R30E SENE 1650FNL 890FEL JACKSON A 36 Sec 13 T17S R30E SWSE 740FSL 1750FEL JACKSON A 42 Sec 13 T17S R30E NWSE 2415FSL 1540FEL JACKSON A 8 Sec 13 T17S R30E SESE 660FSL 660FEL JACKSON A 9 Sec 24 T17S R30E NWNE 440FNL 1980FEL

**BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.  
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

**Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.