Form 3160-5 (June 2015)

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UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT BUREAU BUREAU DE LAND MANAGEMENT BUREAU BU

Do not use this form for proposals to drill or to re-end abandoned well. Use form 3160-3 (APD) for such proposals If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 Multiple--See Attached 1. Type of Well 8. Well Name and No. Multiple-See Attached ☑ Oil Well ☐ Gas Well ☐ Other API Well No. LESLIE GARVIS 2. Name of Operator Contact: BURNETT OIL COMPANY INC E-Mail: lgarvis@burnettoil.com Multiple--See Attached 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address Ph: 817.583.8730 801 CHERRY STREET UNIT 9 **FREN** FORT WORTH, TX 76102-6881 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State EDDY COUNTY, NM Multiple--See Attached 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ■ Water Shut-Off ☐ Production (Start/Resume) ☐ Acidize Deepen Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity ☐ Subsequent Report Other □ Casing Repair □ New Construction □ Recomplete Venting and/or Flari ☐ Plug and Abandon □ Temporarily Abandon

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

☐ Plug Back

Burnett is requesting permission to flare at the Partition battery from July through September 2018. We will only be flaring as needed (i.e during DCP maintenance). All gas flared will be metered and reported as per BLM requirements.

□ Change Plans

□ Convert to Injection

We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

The Partition battery is located at: T17S, R 31 E, SECTION 24, UNIT G, SWNE 1395' FNL, 2550' FEL LEASE: NMLC-029415A

☐ Final Abandonment Notice

4M OIL CONSERVATION ARTESIA DISTRICT

FOR RECORDS ONLY

☐ Water Disposal

-39001, 30.015-38634, 30.015, 38635 14. I hereby certify that the foregoing is true and correct. Electronic Submission #424127 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/15/2018 (18PP2000SE) Title REGULATORY MANAGER Name (Printed/Typed) LESLIE GARVIS 06/14/2018 (Electronic Submission) Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date 06/19/2018 TitlePETROLEUM ENGINEER Approved By JONATHON SHEPARD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

Additional data for EC transaction #424127 that would not fit on the form

5. Lease Serial No., continued

NMLC029415A NMLC029415B

Wells/Facilities, continued

Lease NMLC029415B NMLC029415B NMLC029415A Agreement NMLC029415B NMLC029415B NMLC029415A

Well/Fac Name, Number NOSLER FEDERAL 3 NOSLER FEDERAL 2 PARTITION FEDERAL 1

API Number 30-015-38635-00-S1 30-015-38634-00-S1 30-015-39061-00-S1

Location Sec 24 T17S R31E SESE 25FSL 380FEL Sec 24 T17S R31E SWSW 530FSL 330FWL Sec 13 T17S R31E SWSW 430FSL 430FWL

32. Additional remarks, continued

The following wells are associated with this battery: Partition Federal 1 30-015-39061

Nosler Federal 2 30-015-38634

Nosler Federal 3 30-015-38635 (TA)

Revisions to Operator-Submitted EC Data for Sundry Notice #424127

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

FLARE

NOI

FLARE NOI

NMLC029415A

NMLC029415A NMLC029415B

Agreement:

Operator:

Lease:

BURNETT OIL CO. INC.
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNITFORT WHEREN STREED 1500 801 CHERRY STREET - UNITFORT WORTH, TX 76102 FORT WORTH, TX 76102-6881 Ph: 817-583-8730 Ph: 817.332.5108

Admin Contact:

LESLIE GARVIS
REGULATORY COORDINATOR ~

E-Mail: Igarvis@burnettoil.com

Ph: 817-583-8730

LESLIE GARVIS

REGULATORY MANAGER
E-Mail: Igarvis@burnettoil.com

Ph: 817.583.8730

Tech Contact:

LESLIE GARVIS REGULATORY COORDINATOR

E-Mail: Igarvis@burnettoil.com

Ph: 817-583-8730

LESLIE GARVIS REGULATORY MANAGER

E-Mail: Igarvis@burnettoil.com

Ph: 817.583.8730

Location:

State: County:

NM EDDY

NM EDDY

Field/Pool:

FREN GLORIETA YESO

FREN

Well/Facility:

NOSLER FEDERAL 3

Sec 24 T17S R31E Mer NMP SWNE 1395FNL 2550FEL

NOSLER FEDERAL 3 Sec 24 T17S R31E SESE 25FSL 380FEL

NOSLER FEDERAL 2 Sec 24 T17S R31E SWSW 530FSL 330FWL PARTITION FEDERAL 1 Sec 13 T17S R31E SWSW 430FSL 430FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.