Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELSO ACCUMENT OF THE STATE OF THE STATE

Do not use thi	e form for proposals to	drill or to ro-	onfor my			<u> </u>		
abandoned we	s form for proposals to II. Use form 3160-3 (AP	D) for such p	roposis) Artes	If Indian	n, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. MultipleSee Attached		
1. Type of Well						Well Name and No. Multiple—See Attached		
Oil Well						9. API Well No.		
BURNETT OIL COMPANY INC E-Mail: garvis@burnettoil.com						MultipleSee Attached		
3a. Address 3b. Phone No. 801 CHERRY STREET UNIT 9 Ph: 817.58 FORT WORTH, TX 76102-6881 FORT WORTH PROPERTY STREET UNIT 9				code)	10. Field and Pool or Exploratory Area FREN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State				
MultipleSee Attached				EDDY COUNTY, NM			NM	
, 12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	TE NATUR	E OF NOTIC	E, REPORT,	OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☑ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Produ	ction (Start/R	.esume)	☐ Water Shut-Off	
_	■ Alter Casing	☐ Hydi	raulic Fractu	ring 🗖 Recla	g Reclamation		■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	Lepair New Construction			☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		n 🗖 Temp	□ Temporarily Abandon		Venting and/or Flari	
	☐ Convert to Injection	☐ Plug Back ☐ Wate		☐ Water	r Disposal			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Burnett is requesting permissi 2018. We will only be flaring	rk will be performed or provide operations. If the operation repandonment Notices must be filinal inspection. on to flare at the Partition as needed (i.e during DC)	the Bond No. on sults in a multiple led only after all to battery from	file with BLN completion of equirements, in July through	M/BIA. Required some recompletion in neluding reclamate September	subsequent repo a new interval.	orts must be fi a Form 3160-	led within 30 days 4 must be filed once	
,				FOR RECORDS ONLY JUN 27 20.3				
<u> </u>	5-39001, 30.0	115-386	34, A)-1015, OE	200	RECEIVE	ED	
	Electronic Submission # For BURNETT nmitted to AFMSS for proc	OIL COMPAN	Y IŃC, sent SCILLA PER	to the Carlsbad EZ on 06/15/201	18 (18PP2000	SE)		
Name (Printed/Typed) LESLIE G	AKVIS		Title RE	GULATORY M	IANAGER			
Signature (Electronic Submission)				14/2018				
	THIS SPACE FO	OR FEDERA	 		USE	····· ·· ·· ··		
Approved By JONATHON SHEPARD			TitlePETR	OLEUM ENGI	NEER		Date 06/19/2018	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #424127 that would not fit on the form

5. Lease Serial No., continued

NMLC029415A NMLC029415B

Wells/Facilities, continued

Agreement NMLC029415B NMLC029415B NMLC029415A Lease NMLC029415B NMLC029415B NMLC029415A Well/Fac Name, Number NOSLER FEDERAL 3 NOSLER FEDERAL 2 PARTITION FEDERAL 1

API Number 30-015-38635-00-\$1 30-015-38634-00-\$1 30-015-39061-00-\$1

Location Sec 24 T175 R31E SESE 25FSL 380FEL Sec 24 T175 R31E SWSW 530FSL 330FWL Sec 13 T175 R31E SWSW 430FSL 430FWL 1

32. Additional remarks, continued

The following wells are associated with this battery: Partition Federal 1 30-015-39061
Nosler Federal 2 30-015-38634
Nosler Federal 3 30-015-38635 (TA)

> Expired, T.A. *
> Expired, T.A. *

Revisions to Operator-Submitted EC Data for Sundry Notice #424127

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

FLARE NOI

FLARE NOI

Lease:

NMLC029415A

NMLC029415A NMLC029415B

Agreement:

Operator:

BURNETT OIL CO. INC.
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNITFORT WHENTHY STREET 01L COMPANY INC
FORT WORTH, TX 76102
Ph: 817-583-8730
BURNETT OIL COMPANY INC
FORT WORTH, TX 76102-6881
Ph: 817-332.5108

Admin Contact:

LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com

Ph: 817-583-8730

LESLIE GARVIS

REGULATORY MANAGER

E-Mail: Igarvis@burnettoil.com

Ph: 817.583.8730

Tech Contact:

LESLIE GARVIS REGULATORY COORDINATOR E-Mail: lgarvis@burnettoil.com

Ph: 817-583-8730

LESLIE GARVIS

REGULATORY MANAGER

E-Mail: lgarvis@burnettoil.com

Ph: 817.583.8730

Location:

State: County: NM EDDY

EDDY

Field/Pool:

FREN GLORIETA YESO

FREN

Well/Facility:

NOSLER FEDERAL 3 Sec 24 T17S R31E Mer NMP SWNE 1395FNL 2550FEL

NOSLER FEDERAL 3

Sec 24 T17S R31E SESE 25FSL 380FEL

NOSLER FEDERAL 2 Sec 24 T17S R31E SWSW 530FSL 330FWL PARTITION FEDERAL 1 Sec 13 T17S R31E SWSW 430FSL 430FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179.

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.