Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API NO. 30-015-23533
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE ☐ FEE ☒
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			J Lazy J
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A		16	
Name of Operator EOG Y Resources, Inc.		9. OGRID Number 025575	
3. Address of Operator		10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210		Eagle Creek; San Andres	
4. Well Location			
Unit Letter J :1650feet from the South line and1650 feet from the East line			
Section 22 Township 17S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3524'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON 🛛	CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING		CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
6/4/19 MIDLI and blave down well. Dummed 90 bble wate to bill well. DOOL with production equipment. NH DOD. Set a CIPD at			
6/4/18 – MIRU and blew down well. Pumped 80 bbls wate to kill well. POOH with production equipment. NU BOP. Set a CIBP at 1259'.			
6/5/18 - Tagged CIBP. Circulated 30 bbls water. Pressure tested to 500 psi, held good. Spotted 88 sx Class "C" cement from 1259' up			
to surface. Topped off well with cement.			
6/19/18 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.			
RECEIVED			
IIII di O com			
JUN 2 2 2018			
DISTRICT II ADDRESS.			
DISTRICT II-ARTESIA O.C.D.			
			
Spud Date:	Rig Release Da	nte:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
CLONATE DE DATE DATE LA 20 2019			
SIGNATURE TITLE Regulatory Specialist DATE June 20, 2018			
Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168			
For State Use Only			
APPROVED BY: DATE 6-22-18			
APPROVED BY: DATE 6 22 - 18 Conditions of Approval (if any):			