Forns 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires: January 31, 2018 te Serial No.

Lease Serial No. NMNM0503

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Do not use this form for proposals to drill or to recognition II-ARTESIA O.C.D.6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No **COTTON DRAW 15 FED 2H** ☑ Oil Well ☐ Gas Well ☐ Other 9. API Well No. 2. Name of Operator Contact: **DENISE MENOUD** DEVON ENERGY PRODUCTION CON Notice Denise Menoud@dvn.com 30-015-40748-00-S1 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 333 WEST SHERIDAN AVENUE Ph: 575-746-5544 **PADUCA** OKLAHOMA, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 15 T25S R31E NWNE 330FNL 2030FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Acidize Deenen ☐ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent □ Well Integrity ☐ Hydraulic Fracturing ☐ Reclamation ☐ Alter Casing Subsequent Report □ Other ■ New Construction □ Casing Repair ☐ Recomplete □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Final Abandonment Notice Water Disposal Convert to Injection □ Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. WATER PRODUCTION & DISPOSAL INFORMATION ACCEPTED FOR RECORD 1. Name of formation producing water on the lease: SECOND BONE SPRINGS Amount of water produced from all formations in barrels per day: 100 BBL How water is stored on lease: 500 BBL TANKS How water is moved to the disposal facility: PIPELINE Identify the Disposal Facility by: JUN 29 201**8** Facility Operator's Name: Devon Energy Facility or Well Name/Number: COTTON DRAW 181 SWD; COTTON DRAW 32 STATE SWD 2 C. Type of Facility or Well: WDW BUREAU OF LAND MANAGEMENT Accepted for recor Location of #181: SENE-36-24S-31E CARLSBAD FIELD OFFICE 14. I hereby certify that the foregoing is true and correct Electronic Submission #425798 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/29/2018 (18DLM0413SE) **AUTHORIZED REPRESENTATIVE** Name (Printed/Typed) DENISE MENOUD Title Signature (Electronic Submission) 06/28/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #425798 that would not fit on the form

32. Additional remarks, continued

Location of #32-2: SESW-32-24S-32E E. Permit Numbers: #181: SWD-1448-0 #32-2: SWD-1459-0

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed in full

Site Name: Cotton Draw 15 Fed Com 2 (API: 30-015-40748)
1. Name(s) of formation(s) producing water on the lease: 2 nd Bone Springs
2. Amount of water produced from all formations in barrels per day: 100 BBL
4. How water is stored on lease: 500 BBL tanks
5. How water is moved to the disposal facility: Pipeline
6. Identify the Disposal Facility by:
A. Facility Operators Name: Devon Energy
B. Facility or well name/number: Cotton Draw 181 SWD/Cotton Draw 32-2 SWD
C. Type of Facility or well (WDW) (WIW): WDW
D.1) #181 Location: H (SENE)-36-24S-31E
D.2) #32-2 Location: P (SESE)-32-24S-32E

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)