

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-42683

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA-0836-0001

7. Lease Name or Unit Agreement Name
Cedar Canyon 16 State

8. Well Number 12H

9. OGRID Number
16696

10. Pool name or Wildcat
Pierce Crossing; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250, Midland, Texas 79710

4. Well Location

Unit Letter M : 900 feet from the RECEIVED line and 860 feet from the WEST line
Section 15 Township 24S Range 29E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2926.4 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Replace packer and tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/20/18 ND WH, NU BOP, unseat pkr and POOH w/ pkr, 272 tbg joints, and 9 gas lift valves. RIH w/ tbg, bit, and scraper to 8672', POOHw/ tbg, bit, and scraper. RIH w/ 265 jts tbg and set pkr @ 8600', loaded csg w/ 100 BBLs, tested pkr to 500 psi for 10 minutes, POOH w/ tbg. RIH w/ 264 jts 2-3/8" L80 tbg, 9 gas lift valves and DH gauge, latch into pkr. NB BOP, tested wellhead flange to 10K psi, NU tree to flange. Set BPV in WH, removed casing valve, NU new casing valve and removed BPV. Pressure tested wellhead to 5K psi, pressure tested tbg to 1000 psi, pressure tested csg to 500 psi and held for 45 min. RU slickline, RIH, to 8612', pressure tbg to 300 psi, ruptured dual disk, well went on vacuum. RD slickline. (2/27/18).

3/6/18 Conducted MIT test, Mr. Richard Inge from the NMOCD was present to witness. Pressured casing to 360 psi and held for 30 minutes, good test. Mr. Inge took the chart with him. Anticipated first date of injection is 4/1/2018. (Injection authority pursuant to Order R-14322). Once injection begins a subsequent sundry will follow detailing injection volume and pressure.

Spud Date:

2/20/18

Rig Release Date:

3/6/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 3/15/2018

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 432-699-4318
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____