Form 3160-5 (June 2015)

UNITED STATES NM OIL CONSERVATION DEPARTMENT OF THE INTERIOR ARTESIA DISTRICT BUREAU OF LAND MANAGEMENT MANAGEM

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY I Do not use thi abandoned wel	NMNM63757 6. If Indian, Allottee or Tribe Name							
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8. Well Name and No. SUNRISE MDP1 8-5 FEDERAL COM 1H							
Name of Operator OXY USA INC.	Contact: E-Mail: sarah_mito	SARAH MITCHELL hell@oxy.com	9. API Well No. 30-015-44369					
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. (include area code) Ph: 432-699-4318		10. Field and Pool or Exploratory Area COTTON DRAW; BONE SPRING				
4. Location of Well (Footage, Sec., T.	11. County or Parish, State							
Sec 8 T24S R31E Mer NMP S 32.225060 N Lat, 103.805751	EDDY COUNTY, NM							
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE,	REPORT, OR OTI	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing	■ Reclamation		■ Well Integrity			
Subsequent Report	Casing Repair	■ New Construction	☐ Recom	plete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Temporarily Abandon		Drilling Operations			
	Convert to Injection	☐ Plug Back	■ Water I	Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, k will be performed or provide	give subsurface locations and measu the Bond No. on file with BLM/BIA	red and true ven. Required su	ertical depths of all perting bsequent reports must be	nent markers and zones. If filed within 30 days			

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 2/10/18 NU BOP, test @ 250 psi low, 5000 psi bigh, good test. RIH & tag cmt @ 4355', drill new formation to 4445', perform FIT EMW= 10.5 PPG. Drill 8-1/2" hole to 20405'M 9946'V (2/23/18). RIH & set 5-1/2" 20# P110 DQX csg @ 20389', pump 50 BBLs spacer, then cement w/ 235 sks (70 BBLs) PPC w/ additive, 13.2 PPG, 1.68 yield, followed by 1795 sks (523 BBLs) PPC w/ additives, 13.2 PPG, 1.66 yield. Estimated TOC = 6363'. For second stage performed Bradenhead squeeze cementing w/ 910 sks (303 BBLs) PPC w/ additives, 12.9 PPG, 1.87 yield. Ran echometer, TOC = 1528'. ND BOP, install well cap, release rig (2/26/18).

	- Accepted to record - 1400							\int			/	
14. I hereby certify Name (Printed/T)	that the foregoing is true and correct. Electronic Submission #407721 verifie For OXY USA INC., Committed to AFMSS for processing b	sent to	the Carl	sbad N¢H	EZ on 0	- 1 -	18 ()			7	//	7
Signature	(Electronic Submission)	Date	03/14/	/201	ACC	EPTE	D F	TR.	RE	Ø	ŖD	
	THIS SPACE FOR FEDERA	AL OR	STATE	O	FICE	USE		\prod	<u> </u>	71	$\overline{\Lambda}$	
Approved By		Title				N 14		\mathcal{I}	M 8	$I\!\!/I\!\!/I$	pate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	e /	/		VAU O CARLS		MAL	AGE FFI	凼		
Title 18 U.S.C. Section	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p	erson kno	owingly a	nd wi	lifylly to	make to	any den	irme	nt of	agency	of the	United

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED *