SUNDRY NOTICES AND REPORTS ON WELLS abandoned well. Use form 3160-3 (APD) for such proposals. Initiation Allotte or Tribe Name bandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on page 2 If Indian, Allotte or Tribe Name bandoned well. Initiation Allotte or Tribe Name bandoned well. SUBMIT IN TRIPLICATE - Other Instructions on page 2 If Unit or CAAgreement, Name and Bandoned well. Initiation Allotte or Tribe Name bandoned well. In Type of Well Oil Well @ Gas Well Other Contact: JANA MENDIOLA OXY USA WTP (UNITED PTNRSHIP E-Mait: janaby_mendiola@xy, com 30-015-31112-00-51 Initiation Allotte or Tribe Name Bandoned Well (Poorage, Sec. 7, R. M. or Survey Description) 3a. Address By. Phone No, (include area code) Ph: 432-685-5936 In Field and Pool or Exploratory Area INDIAN BASIN-STRAWN 4. Location of Well (Poorage, Sec. 7, R. M. or Survey Description) II. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION IVPE OF ACTION In Anice of Intent Bandonement Notice Acidize Casing Repair New Construction Plug Back @ Water Disposal Other Back of Interimater and Attach the Boad under which the work will be profored provide the Boad No. on file with BLA/MIA. Required subsequer reports must be filed with 30 to file on well and the work will be profored or growted the Boad No. on file with BLA/MIA. Required subsequer reports must be filed with 30 to file onterimater and Attach the Boad u	B	UNITED STATES EPARTMENT OF THE IN BUREAU OF LAND MANAG	NTERIOR	OMB N Expires: J	APPROVED 10. 1004-0137 anuary 31, 2018
abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Italia, Nondeer of Itale Wall SUBMIT IN TRIPLICATE - Other Instructions on page 2 7. If Unit or CA/Agreement, Name and Monte of Constructions on page 2 1. Type of Well 8. Well Neare and No. OLD 10 WILL 8. Well Neare and No. 2. Name of Operator 9. AFF Well No. OXY USA WTP LINITED PTNRSHIP E-Mail: janahr, mendiadigory com 9. AFF Well No. 3. Address 3b. Phore No. (include area code) HOUSTON, TX 77210 10. Field and Tool or Exploratory Area 4. Loastion of Well (Foorage, Sec. T. R. M. or Survey Discription) 11. County or Parish, State Sec 26 T21S R23E NWSE 1360FSL 2200FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION II. County of Parish, State Other B. Notice of Intent Acidize Deepen II. Budsequent Report Chaing Repair New Construction Rechamation II. Describe Proposed or Completed Operation. Clarby state all pretinent densits, including estimated stating during on the field within 30 during on the field wit	SUNDRY	NOTICES AND REPOR	RTS ON WELLS	J. Deube Genur Ho.	A 1 1.
Type of Weil Contact: JANA MENDIOLA Subsequent Marked Deriver State and Sections of page 2 Subsequent Marked Section Sectin Section Section Section Sectin Section Sectio	Do not use th abandoned we	is form for proposals to (all. Use form 3160-3 (APE	drill or to re-enter an)) for such proposals.	6. If Indian, Allottee	or Tribe Name
Oil Well & Gas Well @ Ober INUMA MENDIOLA Ober INUMA MENDIOLA Ober Ob	SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	7. If Unit or CA/Agre	eement, Name and/or N
OXY USA WTP LIMITED PTNRSHIP E-Mail: janahy_mendicie@sys.com 30-015-31112-00-S1 3a. Address 3b. Pace No. (include area code) ID. Field and Pool of Exploratory Area HOUSTON, TX 77210 Phile 432-685-5936 ID. Field and Pool of Exploratory Area HOUSTON, TX 77210 Phile 432-685-5936 ID. Control of Exploratory Area Sec 26 T21S R23E NWSE 1360FSL 2200FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ID. Notice of Inteni Acidize Deceman Ontice of Inteni Acidize Deceman Production (Star/Resume) Water Sh Subsequent Report Casing Repair INew Construction Reclamation Well Integ ID ascribe Proposed or Completed Operation. Clearly stel all pertitement details, including estimated starting and newared and new stellad optics of all performer markers and following on the operand action and file went on the stellar stellad optics of all performer markers and following of file angehone marker and file optics on angehone optical action and measured and new stellad optics of all performer markers and following of file optics on angehone optical action and intersume the filed only after all requirements, including reclamation, have been completed and the operator determined the optic action and measured and new stellad optics of all performs markers and following of file optics on angehone on anow interw		ther	,	8. Well Name and No INDIAN BASIN C	3
HOUSTON, TX 77210 Ph: 432-685-5936 INDIAN BASIN-STRAWN 4. Location of Well (Footage, Sec. 7, R. M. or Survey Description) 11. County or Partial, State Sec 26 T21S R23E NWSE 1360FSL 2200FEL 11. County or Partial, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION III. Casing Production (Start/Resume) Water Sh Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Change Plans Plag and Abandon Temporarity Abandon Other 13. Describe Proposed or Completed Openation: Clarry state all performed or provide the Bood No. on file with BLM781A. Required More and Atter biods on dimession and maximum and the openator of the openator results in a multiple completion or file works of all performed or provide the Bood No. on file with BLM781A. Required Multip at the openator file openator results in a multiple completion or file with State or completed from each formation in barrels per day: Obbl 1. Name(s) of formation(s) producing water on the lease: Indian Basin; Upper Penn (Pro Gas) More CPPTED FOR RECORD 2. Arnount of water produced from each formation in barrels per day: Obbl More CPPTED FOR RECORD 3. How water is stored on the lease: Water Storage Tanks Hubwater produced from each formation in barrels per day: Obbl More CPPTED FOR REC	2. Name of Operator OXY USA WTP LIMITED PT	Contact: , NRSHIP E-Mail: janalyn_me	JANA MENDIOLA andiola@oxy.com		00-S1
HOUSTON, TX 77210 4. Location of Well (Flootage, Sec. T, R, M, or Survey Description) Sec 26 T21S R23E NWSE 1360FSL 2200FEL 11. Country or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION II. Casing II. Casing Country II. Casing Country II. Casing Country II. Country or Parish, State II. Country of Parish, State II. Country of Parish II. Country of Parish II. Country of Parish <	3a. Address			10. Field and Pool or INDIAN BASIN	Exploratory Area
Sec 26 T21S R23E NWSE 1360FSL 2200FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidize Production (Start/Resume) Water Shi Subsequent Report Casing Repair New Construction Recomplete Other Final Abandonment Notice Convert to Injection Plug and Abandon Temporarity Abandon Other 13. Describe Proposed or Completed Operations. (The populate in profile the normolite horizontal by estabuting to calions and massed and new vertical dapts of all pertinent markers and following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 must be filed to partial to advert and starting data of any proposed work and supproximate durates and following completion of the involved portal starting data in requirements, including reclamation, have been completed. Ten Abandonment Notices must be filed only after all requirements, including reclamation, have been completed. 1. Name(s) of formation(s) producing water on the lease: Indian Basin; Upper Penn (Pro Gas) 2. Amount of water produced from each formation in barrels per day: Obbi 3. How water is stored on the lease: Water Storage Tanks 4. How water is moved to disposal facility: Transfer Pump 5. Operator(s) of disposal facility: CAY USA WTP LP - Lease name or well na					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Construction of the substantiation of the construction of the proposal software to the construction of the proposal software the involved operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration of the proposal software the involved operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration of the proposal software the involved operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration of the proposal software the involved operation. 13. Describe Proposal software the involved operation. Itele proposal software the involved operation clearly state all pertinent details, including reclamation, have been completed and the operator by of diversity for full inspection. Itelevice of any proposed work and approximate duration in barrels per day: Obbit 1. Name(s) of formation(s) producing water on the lease: Water Storage Tanks Itelevice of storage Tanks Itelevice of the disposal system: NESW-7-20S-25E 14. How water is stored on the lease: Water Storage Tanks Itelevice operation for the rease ore	4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description))	11. County or Parish,	State
TYPE OF SUBMISSION TYPE OF ACTION [©] Notice of Intent [©] Acidize [©] Deepen [©] Production (Start/Resume) [©] Water Sh [©] Subsequent Report [©] Casing Repair [©] New Construction [©] Reclamation [©] Water Sh [©] Subsequent Report [©] Casing Repair [©] New Construction [©] Recomplete ^O Other [©] Inal Abandonment Notice [©] Canvert to Injection [®] Plug and Abandon [©] Temporarity Abandon ^{13.} Describe Proposed or Complete Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration to [®] Mater Disposal ^{14.} De proposal is to depen directionally or ecomplete borizontally, give subsurface locations and neasured and true vertical depths of all pertinent trankers and ^{15.} Describe Proposal so to depen directionally of the Dornation Notes must be filed only after all requirements, including estimation, have been completed and the operator of the instruct the performed or provide the Bond MINB/IA. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed and the operator of the disposal facility: T	Sec 26 T21S R23E NWSE 13	360FSL 2200FEL		EDDY COUNT	Y, NM
TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Image: Casing Repair Deepen Production (Start/Resume) Water Shitting Image: Subsequent Report Image: Casing Repair New Construction Reclamation Image: Casing Repair Image: Subsequent Report Image: Casing Repair New Construction Recomplete Other Image: Subsequent Report Image: Casing Repair New Construction Recomplete Other Image: Subsequent Report Image: Casing Repair New Construction Recomplete Other Image: Subsequent Report Image: Casing Repair New Construction Recomplete Other Image: Subsequent Report Image: Casing Repair New Construction Recomplete Other Image: Subsequent Report Image: Casing Repair New Construction Recomplete Other Image: Subsequent Report Image: Casing Repair New Construction Recomplete Other Image: Subsequent Report Image: Casing Repair New Construction Recomplete Other Image: Subsequent Report Image: Subsequent Report Image: Subsequent Report Recomplete New Construction	<u> </u>			·····	<u> </u>
Notice of Intent Acidize Convert to Injection Plug Back Water Shi Acidize Acidize Acidize Acidize Acidize Acidize Convert to Injection Plug Back Water Shi Acidize Convert to Injection Plug Back Water Shi Acidize Acidi Acidize Acidize Acidize Aci	12. CHECK THE A	.PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integ Casing Repair Convert to Injection Plug Back Water Disposal Convert to Injection Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Convert to Injection Plug Back Water Disposal Convertion Convert to Injection Plug Back Convert to Injection Plug Back Convert to Injection	TYPE OF SUBMISSION		TYPE OF	ACTION	
Alter Casing Repair Convert to Injection Plug Back G Water Disposal Convert to Injection Plug Back G Water Disposal Convert to Injection Casing Converted to Report duced or provide the solution and the vertical depths of all pertinent matrices and Attach the Solution is a new proteined. For Action is a new proteined and the operator to determined that the site is ready for final inspection. Completed Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator to determined that the site is ready for final inspection. Completed from each formation in barrels per day: Obbl Competition of the lease: Water Storage Tanks How water is moved to disposal facility: Transfer Pump Case anne or well name & facility (se): OXY USA WTP LP Location by 1/4 1/4 Section, Township, and Range of the disposal system: NEGEV7-20S-25E NM OIL CONSE Committee to AFMSS for processing by DEBOAH McKINNEY on 66/19	Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	U Water Shut-C
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Convert to Injection Convertion Convert to Injection Convert to Injectin (Injection C		Alter Casing	Hydraulic Fracturing	Reclamation	🗋 Well Integrity
Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Convertion Plug Back Convertion Plug Back Convertion Plug Back Plug			-		🗖 Other
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration to 11 fifthe proposal is to deepen directionally, give subsurface locations and measured and true vertical depths of all pertinent markers and Atach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed and the operator of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed only after all requirements, including reclamation, have been completed and the operator of determined that the site is ready for final inspection. 1. Name(s) of formation(s) producing water on the lease: Indian Basin; Upper Penn (Pro Gas) 2. Amount of water produced from each formation in barrels per day: Obbl 3. How water is stored on the lease: Water Storage Tanks 4. How water is moved to disposal facility: Transfer Pump 5. Operator(s) of disposal facility: Transfer Pump 14. I hereby certify that the foregoing is true and correct. Electronic Submission #424600 verified by the BLM Well Information System 14. I hereby certify that the foregoing is true and correct. Electronic Submission #204600 verified by the BLM Well Information System For OXY USA WTP LIMITED PINRSHIP, sent to the Carlsbad JUN 2 7 Signature (Electronic Submission) Date 06/19/2018 <td>Final Abandonment Notice</td> <td></td> <td>— -,</td> <td></td> <td></td>	Final Abandonment Notice		— -,		
- Lease name or well name & númbér: MOC SWD #1 - Location by 1/4 1/4 Section, Township, and Range of the disposal system: NESW-7-20S-25E BUREAU OF TAND MANAGEMENT CARLSBAD FIELD OFFICE MM OIL CONSE I4. I hereby certify that the foregoing is true and correct. Electronic Submission #424600 verified by the BLM Well Information System For OXY USA WTP LIMITED PINRSHIP, sent to the Carlsbad Committed to AFMSS for processing by DEBO RAH MCKINNEY on 06/19/2018 (18DLM0381SE) Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR RECEIV Signature (Electronic Submission) Date 06/19/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	1. Name(s) of formation(s) pr	roducing water on the lease	e: Indian Basin; Upper Penn (I	Pro Gas)	
- Lease name or well name & númbér: MOC SWD #1 - Location by 1/4 1/4 Section, Township, and Range of the disposal system: NESW-7-20S-25E BUREAU OF TAND MANAGEMENT CARLSBAD FIELD OFFICE MM OIL CONSE I4. I hereby certify that the foregoing is true and correct. Electronic Submission #424600 verified by the BLM Well Information System For OXY USA WTP LIMITED PINRSHIP, sent to the Carlsbad Committed to AFMSS for processing by DEBO RAH MCKINNEY on 06/19/2018 (18DLM0381SE) Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR RECEIV Signature (Electronic Submission) Date 06/19/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	2. Amount of water produced	from each formation in ba	ırrels per day: Obbl	% ACCEPTED FO	R RECORD
- Lease name or well name & numbér: MOC SWD #1 - Location by 1/4 1/4 Section, Township, and Range of the disposal system: NESW-7-20S-25E BUREAU OF TAND MANAGEMENT CARLSBAD FIELD OFFICE MM OIL CONSE ARTESIA DIS Electronic Submission #424600 verified by the BLM Well Information System For OXY USA WTP LIMITED PTNRSHIP, sent to the Carlsbad Committed to AFMSS for processing by DEBO RAH MCKINNEY on 06/19/2018 (18DLM0381SE) Name (Printed/Typed) DAVID STEWART Title SR REGULATORY ADVISOR RECEIV Signature (Electronic Submission) Date 06/19/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease		- Janan Matar Starage Ter		NTRACY	
- Lease name or well name & númbér: MOC SWD #1 - Location by 1/4 1/4 Section, Township, and Range of the disposal system: NESW-7-20S-25E BUREAU OF TAND MANAGEMENT CARLSBAD FIELD OFFICE MM OIL CONSE I4. I hereby certify that the foregoing is true and correct. Electronic Submission #424600 verified by the BLM Well Information System For OXY USA WTP LIMITED PINRSHIP, sent to the Carlsbad Committed to AFMSS for processing by DEBO RAH MCKINNEY on 06/19/2018 (18DLM0381SE) Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR RECEIV Signature (Electronic Submission) Date 06/19/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	3. How water is stored on the	e lease: water Storage Tar	1ks (-280-	/	
- Location by 1/4 1/4 Section, Township, and Range of the disposal system: NESW-7-20S-25E BUREAU OF EAND MANAGEMENT CARLSBAD FIELD OFFICE MM OIL CONSE ARTESIA DIS I4. I hereby certify that the foregoing is true and correct. Electronic Submission #424600 verified by the BLM Well Information System For OXY USA WTP LIMITED PINRSHIP, sent to the Carlsbad Committed to AFMSS for processing by DEBO Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 06/19/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	·	-	np GC record.	JUN 2 1	2018
NM OIL CONSE I4. 1 hereby certify that the foregoing is true and correct. Electronic Submission #424600 verified by the BLM Well Information System For OXY USA WTP LIMITED P1NRSHIP, sent to the Carlsbad Committed to AFMSS for processing by DEBO RAH MCKINNEY on 06/19/2018 (18DLM0381SE) JUN 2 7 Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR RECEIV Signature (Electronic Submission) Date 06/19/2018 Date Date Title STHIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	 How water is moved to dis Operator(s) of disposal fac 	sposal facility: Transfer Pur cility(ies): OXY USA WTP L	nks 6-28 np GC record. .P Accepted for record.		
14. Thereby certify that the foregoing is the and correct. Electronic Submission #424600 verified by the BLM Well Information System For OXY USA WTP LIMITED PINRSHIP, sent to the Carlsbad Committed to AFMSS for processing by DEBO JUN 2.7 Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 06/19/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Title Date	 How water is moved to dis Operator(s) of disposal fac Lease name or well name & Location by 1/4 1/4 Section 	sposal facility: Transfer Pur cility(ies): OXY USA WTP L & number: MOC SWD #1		BUREAU OF LAND	<i>LIE</i> MANAGEME NT
Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 06/19/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Title Date	 How water is moved to dis Operator(s) of disposal fac Lease name or well name & Location by 1/4 1/4 Section 	sposal facility: Transfer Pur cility(ies): OXY USA WTP L & number: MOC SWD #1		BUREAU OF TAND A CARLSBAD FIEl	DE MANAGEMENT LD OFFICE OIL CONSERV
Signature (Electronic Submission) Date 06/19/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE	 4. How water is moved to dis 5. Operator(s) of disposal fac - Lease name or well name & - Location by 1/4 1/4 Section NESW-7-20S-25E 	sposal facility: Transfer Pur cility(ies): OXY USA WTP L & number: MOC SWD #1 a, Township, and Range of is true and correct.	the disposal system:	BUREAU OF DAND N CARLSBAD FIEL NM	MANAGEMENT LD OFFICE OIL CONSER ARTESIA DISTRI
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	 4. How water is moved to dis 5. Operator(s) of disposal face - Lease name or well name & - Location by 1/4 1/4 Section NESW-7-20S-25E 14. I hereby certify that the foregoing Comm 	sposal facility: Transfer Pur cility(ies): OXY USA WTP L & number: MOC SWD #1 n, Township, and Range of is true and correct. Electronic Submission # For OXY USA WT mitted to AFMSS for process	the disposal system: 424600 verified by the BLM Wel IP LIMITED PTNRSHIP, sent to sing by DEBORAH MCKINNEY of	BUREAU OF TAND M BUREAU OF TAND M CARLSBAD FIEL NM I Information System the Carlsbad on 06/19/2018 (18DLM0381SE)	MANAGEMENT LD OFFICE OIL CONSER ARTESIA DISTRI
Approved By Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	 4. How water is moved to dis 5. Operator(s) of disposal face - Lease name or well name & - Location by 1/4 1/4 Section NESW-7-20S-25E 14. I hereby certify that the foregoing Comm 	sposal facility: Transfer Pur cility(ies): OXY USA WTP L & number: MOC SWD #1 n, Township, and Range of is true and correct. Electronic Submission # For OXY USA WT mitted to AFMSS for process	the disposal system: 424600 verified by the BLM Wel IP LIMITED PTNRSHIP, sent to sing by DEBORAH MCKINNEY of	BUREAU OF TAND M BUREAU OF TAND M CARLSBAD FIEL NM I Information System the Carlsbad on 06/19/2018 (18DLM0381SE)	DE MANAGEMENT D OFFICE OIL CONSERV ARTESIA DISTRI JUN 27 20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	 4. How water is moved to dis 5. Operator(s) of disposal face - Lease name or well name & - Location by 1/4 1/4 Section NESW-7-20S-25E 14. I hereby certify that the foregoing Common Name (Printed/Typed) DAVID S 	sposal facility: Transfer Pur cility(ies): OXY USA WTP L & number: MOC SWD #1 n, Township, and Range of is true and correct. Electronic Submission # For OXY USA WT mitted to AFMSS for process STEWART	the disposal system: 424600 verified by the BLM Wel IP LIMITED PTNRSHIP, sent to sing by DEBORAH MCKINNEY o Title SR. REG	Information System the Carlsbad on 06/19/2018 (18DLM0381SE) GULATORY ADVISOR	MANAGEMENT D OFFICE OIL CONSER ARTESIA DISTRI JUN 2720
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	 4. How water is moved to dis 5. Operator(s) of disposal face - Lease name or well name & - Location by 1/4 1/4 Section NESW-7-20S-25E 14. I hereby certify that the foregoing Common Name (Printed/Typed) DAVID S 	sposal facility: Transfer Pur cility(ies): OXY USA WTP L & number: MOC SWD #1 n, Township, and Range of is true and correct. Electronic Submission # For OXY USA WI mitted to AFMSS for process STEWART	the disposal system: 424600 verified by the BLM Wel IP LIMITED PTNRSHIP, sent to sing by DEBO RAH MCKINNEY of Title SR. REG Date 06/19/20	Unformation System the Carlsbad on 06/19/2018 (18DLM0381SE) GULATORY ADVISOR	DE MANAGEMENT D OFFICE OIL CONSERV ARTESIA DISTRI JUN 27 20
	 4. How water is moved to dis 5. Operator(s) of disposal fac - Lease name or well name & - Location by 1/4 1/4 Section NESW-7-20S-25E 14. I hereby certify that the foregoing Common Name (Printed/Typed) DAVID S Signature (Electronic) 	sposal facility: Transfer Pur cility(ies): OXY USA WTP L & number: MOC SWD #1 h, Township, and Range of is true and correct. Electronic Submission # For OXY USA WI mitted to AFMSS for process STEWART	the disposal system: 424600 verified by the BLM Wel IP LIMITED PTNRSHIP, sent to sing by DEBO AH MCKINNEY of Title SR. REC Date 06/19/20 DR FEDERAL OR STATE (Unformation System the Carlsbad on 06/19/2018 (18DLM0381SE) GULATORY ADVISOR	MANAGEMENT D OFFICE OIL CONSERV ARTESIA DISTRI JUN 27 20 RECEIVED
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Ur States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	 4. How water is moved to dis 5. Operator(s) of disposal factorial content of the section of t	sposal facility: Transfer Pur cility(ies): OXY USA WTP L & number: MOC SWD #1 n, Township, and Range of is true and correct. Electronic Submission # For OXY USA WT mitted to AFMSS for process STEWART c Submission) THIS SPACE FO hed. Approval of this notice does quitable title to those rights in the	the disposal system: 424600 verified by the BLM Wel IP LIMITED PTNRSHIP, sent to sing by DEBO AH MCKINNEY of Title SR. REC Date 06/19/20 DR FEDERAL OR STATE O Title s not warrant or e subject lease	Unformation System the Carlsbad on 06/19/2018 (18DLM0381SE) GULATORY ADVISOR	DE MANAGEMENT D OFFICE OIL CONSERV ARTESIA DISTRI JUN 27 201 RECEIVED

Administrative Order No. SWD-448 Nearburg Producing Company November 18, 1991 Page 2

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 2,040 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Devonian formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Artesia district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Artesia district office of the Division of the failure of the tubing, casing or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

<u>PROVIDED FURTHER THAT</u>, jurisdiction of this cause is hereby retained by the Division for such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

Administrative Order No. SWD-448 Nearburg Producing Company November 18, 1991 Page 3

The operator shall submit monthly reports of the disposal operations in accordance with Rule 706 and 1120 of the Division Rules and Regulations.

Approved at Santa Fe, New Mexico, on this 18th day of November, 1991.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION WILLIAM J. LEMAY

Director

SEAL

cc: Oil Conservation Division - Artesia US Bureau of Land Management - Carlsbad

jc\