

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891005247X8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
PADUCA
UNKNOWN11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: LINDA GOOD

E-Mail: linda.good@devon.com

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-6558

Fx: 405-552-6558

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Per verbal approval from Duncan Whitlock on 6/18/2018:

Devon Energy Production Co., L.P. respectfully requests permission to truck haul production during downtime for maintenance to pipeline. We will close the LACTs out on 7/29/2018 for the Plains pipeline repair and reprove the locations on this day for truck haul so we will have the correct meter factor. We will then truck haul for the next four days or until the repairs are completed, then close the LACTs out for the four days of truck haul, and reprove for pipeline sales.

Cotton draw Unit 167H Battery
Lease No. NMNM012121
3001541385
NESW Sec 25 T24S R 31E

RECEIVED

JUL 11 2018

DISTRICT II-ARTESIA O.C.D.

GC 7-12-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #426838 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2018 (18DW0202SE)

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/10/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK

Title TECHNICAL LEAD PET

Date 07/11/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #426838 that would not fit on the form

5. Lease Serial No., continued

NMNM012121
NMNM036379
STATE

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70928X	NMNM012121	COTTON DRAW UNIT 187H	30-015-41385-00-S1	Sec 25 T24S R31E NESW 2310FSL 2200FWL
NMNM70928X	NMNM012121	COTTON DRAW UNIT 203H	30-015-41847-00-S1	Sec 26 T24S R31E SESW 0150FSL 1360FWL
NMNM70928X	NMNM012121	COTTON DRAW UNIT 204H	30-015-41818-00-S1	32.181487 N Lat, 103.752720 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 205H	30-015-42071-00-S1	Sec 26 T24S R31E SESW 0150FSL 1410FWL
NMNM70928X	NMNM012121	COTTON DRAW UNIT 206H	30-015-42072-00-S1	32.181872 N Lat, 103.752558 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 207H	30-015-42073-00-S1	Sec 26 T24S R31E SWSE 0150FSL 1450FEL
NMNM70928X	NMNM012121	COTTON DRAW UNIT 213H	30-015-41869-00-S1	32.181493 N Lat, 103.744241 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 214H	30-015-41537-00-S1	Sec 26 T24S R31E SWSE 0150FSL 1400FEL
NMNM70928X	NMNM012121	COTTON DRAW UNIT 244H	30-015-42331-00-S1	32.181930 N Lat, 103.445625 W Lon
NMNM70928X	NMNM036379	COTTON DRAW UNIT 244H	30-015-42331-00-S1	Sec 25 T24S R31E SWSW 0150FSL 1300FWL
NMNM70928X	STATE	COTTON DRAW UNIT 244H	30-015-42331-00-S1	32.181496 N Lat, 103.735837 W Lon
NMNM70928X	STATE	COTTON DRAW UNIT 244H	30-015-42331-00-S1	Sec 35 T24S R31E NENE 0200FNL 0510FEL
NMNM70928X	STATE	COTTON DRAW UNIT 244H	30-015-42331-00-S1	32.181084 N Lat, 103.740038 W Lon
NMNM70928X	STATE	COTTON DRAW UNIT 244H	30-015-42331-00-S1	Sec 36 T24S R31E NENW 200FNL 1710FWL
NMNM70928X	STATE	COTTON DRAW UNIT 244H	30-015-42331-00-S1	Sec 36 T24S R31E NWNW 200FNL 500FWL
NMNM70928X	STATE	COTTON DRAW UNIT 244H	30-015-42331-00-S1	Sec 36 T24S R31E NENE 200FNL 940FEL

32. Additional remarks, continued

Bone Spring

Cotton Draw Unit 203H
3001541847
Lease No. NMNM012121
Bone Spring

Cotton Draw Unit 204H
3001541818
Lease No. NMNM012121
Bone Spring

Cotton Draw Unit 205H
3001542071
Lease No. NMNM012121
Bone Spring

Cotton Draw Unit 206H
3001542072
Lease No. NMNM012121
Bone Spring

Cotton Draw Unit 207H
3001542073
Lease No. NMNM012121
Bone Spring

Cotton Draw Unit 213H
3001541869
Lease No. NMNM036379
Bone Spring

Cotton Draw Unit 214H
3001541537
State Lease
Bone Spring

Cotton Draw Unit 244H
3001542331
State Lease
Bone Spring

Cotton Draw Unit 280H
3001543285
State Lease
Bone Spring

*NOT IN AFMSS
Can not approve this well*

32. Additional remarks, continued

Cotton Draw Unit 292H
3001543261
State Lease
Bone Spring