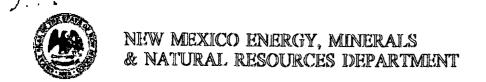
Sybmit 1 Copy To Appropriate District Office District 1 – (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resource	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resource 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. Firet St. Arterio, NM 98210 OIL CONSERVATION DIVISION	30-015-26928
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eq. NIM 97505	STATE FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name TODD 231 FED
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 4
2. Name of Operator	9. OGRID Number
DEVON ENERGY PRODUCTION COMPANY, LP.	6137
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102	10. Pool name or Wildcat INGLE WELLS; DELAWARE
4. Well Location	
Unit Letter : 1800 feet from the SOUTH line and _	900 feet from the <u>EAST</u> line
Section 23 Township 23S Range 31E	NMPM EDDY County, New Mexico
11. Elevation (Show whether DR, RKB, RT, Ga	R, etc.)
12. Check Appropriate Box to Indicate Nature of No	otice, Report or Other Data
	•
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
	E DRILLING OPNS. P AND A
-	EMENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	Well Status Change
13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip	ils, and give pertinent dates, including estimated date
proposed completion or recompletion.	
Down Engage Day do sting Common LD monactfully submits was	ulters Dundankand toot for compliance
Devon Energy Production Company, LP respectfully submits resto the ACOI agreement approved on December 2 2016. Test co	outsion Bradennead test for comphance outside by the second secon
	NM OIL CONSERVATION
Attachment: Bradenhead Results	ARTESIA DISTRICT
Attachment: Bradenhead Results	JUN 2 1 2018
	OCD ARTESIA DISTRICT
	JUN 2 1 2018
	JUN 2 1 2018
	JUN 2 1 2018
RECEIVED JUL 1 8 2018	JUN 2 1 2018
RECEIVED RECEIVED	JUN 2 1 2018
RECEIVED JUL 1 8 2018	JUN 2 1 2018
RECEIVED JUL 1 2 JUL 1 8 2018	JUN 2 1 2018 RECEIVED DI Order # 1
PRECEIVED JUL 1 8 2018 DISTRICT II-ARTESIA O.C.D. **See A Co	JUN 2 1 2018 RECEIVED DI Order # 1
RECEIVED JUL 1 8 2018 DISTRICT II-ARTESIA O.C.D. I hereby certify that the information above is true and complete to the best of my known when the second	JUN 2 1 2018 RECEIVED DI Order # 1 owledge and belief.
PRECEIVED JUL 1 8 2018 DISTRICT II-ARTESIA O.C.D. **See A Co	JUN 2 1 2018 RECEIVED DI Order # 1 owledge and belief.
RECEIVED JUL 1 8 2018 DISTRICT II-ARTESIA O.C.D. I hereby certify that the information above is true and complete to the best of my known SIGNATURE TITLE Regulatory Compliance	JUN 2 1 2018 RECEIVED DI Order # owledge and belief.
RECEIVED JUL 1 8 2018 DISTRICT II-ARTESIA O.C.D. I hereby certify that the information above is true and complete to the best of my known SIGNATURE TITLE Regulatory Compliance Type or print name Erin Workman E-mail address: Erin.workman@complete	JUN 2 1 2018 RECEIVED DI Order # owledge and belief.
RECEIVED JUL 1 8 2018 DISTRICT II-ARTESIA O.C.D. I hereby certify that the information above is true and complete to the best of my known SIGNATURE TITLE Regulatory Compliance	JUN 2 1 2018 POIS PECEIVED DI Order # Divided and belief. December 1



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1600 RIO BRAZOS ROAD
AZTEC NA 87410
(505) 334-6176 FAX: (505) 334-6170
http://emard.state.nm.us/ocd/District B//3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 4-10-18 Operato	r Devon API#30-0 NMN/19040544	
Property Name Todd 23 Well No. 4	Location: Unit / Section 23 Township 235 Range 31 E	
Well Status (Shut-In or Producing) Initial PSI: Tubing Intermediate MA Casing 740 Bradenhead 30		
OPEN BRADENHEAD AND INTERMEDIATE	TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH	
PRESSURE Testing Bradenhead INTERM BH Int Csg Int Csg	FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE	
TIME 0 240	Steady Flow	
10 min 0 240	Surges	
15 min 0 240	Down to Nothing X	
20 min 0 240	Nothing	
25 min 0 240	Gas	
30 min 0 24)	Gas & Water	
	Water	
If bradenhead flowed water, check all of the descriptions that apply below:		
CLEAR FRESH SALTY SALTY	_ SULFURBLACK	
5 MINUTE SHUT-IN PRESSURE BRADENHEAD O INTERMEDIATE NA		
REMARKS: Bled down to	zero as soon as I opered	
+;		
By Circis Witness_		
(Position) Pod works		
E-mail address christopher west @ dvn. com		